

**To: Bucharest Stock Exchange – Department of Operations Issuers of Regulated Markets
Financial Supervisory Authority – General Supervisory Division – Issuers Division**

Date of the report: **December 08, 2020**

Name of Issuer Company: **CNTEE TRANSELECTRICA SA, company managed in two-tier system**

Registered headquarters: Blvd. Gheorghe Magheru 33, Bucharest 1

Working location: Str. Olteni no. 2-4, Bucharest 3

Phone / fax numbers: 004021 30 35 611/021 30 35 610

Single registration (fiscal) code: 13328043

LEI code: 254900OLXCOUQC90M036

Number in the Commercial Register: J40/8060/2000

Share capital subscribed and paid: 733,031,420 Lei

Regulated market where the issued securities are transacted: Bucharest Stock Exchange

Communiqué – Rectification of SEGA document, namely Annex F2 to the PTG Development Plan 2020-2029

National Power Grid Company Transelectrica SA informs the shareholders and investors on updating the data from the document under discussion in **item 1** on the Shareholders' Extraordinary General Assembly's agenda, meeting convened for December 21/22, 2020, namely Annex F2 to the PTG Development Plan 2020-2029.

Therefore, Annex F2 to the rectified PTG Development Plan 2020-2029 is available on the Company's website, respectively www.transelectrica.ro, section Investor Relations/SGA/SEGA of December 21/22, 2020/Meeting materials.

Cătălin NIȚU

**Executive Director General
Directorate Chairman**

Ovidiu ANGHEL

Directorate Member

LANGUAGE DISCLAIMER: This document represents the English version of the original official Romanian document filed with the Financial Supervisory Authority ASF. The English version has been created for English readers' convenience. Reasonable efforts have been made to provide an accurate translation, however, discrepancies may occur. The Romanian version of this document is the original official document. Any discrepancies or differences created in the translation are not binding. If any questions arise related to the accuracy of the information contained in the English version, please refer to the Romanian version of the document which is the official version.

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No.	Project name	Crit. ANRE	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
C	SAFE SUPPLY OF CONSUMPTION											
1	Installing the 250 MVA (400 / 110 kV) T3 in the 400/110 kV substation Sibiu Sud	E										
2	The 400 MVA, 400/220 kV AT Iernut; installing the 400 MVA, 400/231/22 kV AT2 and associated bays in substation Iernut and upgrading the command control system of the 400/220/110/6 kV substation Iernut	E										
3	Replacing the 400/400/160 MVA 400/231/22 kV AT3-ATUS-FS of the 400/220 kV substation Portile de Fier	E										
4	Increasing the operation safety of the network area Arges-Valcea, building the 400 kV substation Arefu and installing a 400 MVA, 400/220 kV autotransformer	E										
5	Increasing the safe supply of consumers in the north-eastern area of Bucharest City connected in the 220/110/10 kV substation Fundeni	E										
6	Building the new 400/110 kV substation Grozavesti and two 100 MVA shunt reactors + 400 kV simple circuit LEC Domnesti - Grozavesti + 400 kV simple circuit LEC Bucharest Sud-Grozavesti	E										
7	Building the new 400/220 kV substation Fundeni and a 100 MVA shunt reactor + 400 kV OHL Fundeni-Brazi Vest + connecting the 400 kV OHL Bucharest Sud-Gura Ialomitei input-output in the 400 kV substation Fundeni	E										
8	Increasing the safe supply of consumers in the southern area of Bucharest City connected in the 400/220/110/10 kV substation Bucharest Sud	E										
D	INTEGRATING THE RES OUTPUT AND THAT OF NEW POWER PARKS - DOBROGEA AND MOLDOVA											
1.1	Connecting the 400 kV OHL Stupina - Varna and the 400 kV OHL Rahman - Dobrudja in the 400 kV substation Medgidia Sud, stage I - Extending the 400 kV substation Medgidia Sud	E										
1.2	Connecting the 400 kV OHL Stupina-Varna and the 400 kV OHL Rahman - Dobrudja in the 400 kV substation Medgidia Sud, stage II - the 400 kV double circuit OHL; connections in substation Medgidia Sud	E										
2	Converting to 400 kV the OHL Brazi Vest - Teleajen - Stalpu, including: procurement of 400 MVA, 400/220/20 kV AT and extension of the 400 kV & 220 kV related substations in the 400/220/110 kV substation Brazi Vest	E										
2.1	The 400 kV OHL Brazi Vest - Teleajen - Stalpu	E										
2.2	Extending substation Brazi Vest (including AT4)	E										
2.3	The 400 kV substation Teleajen and refurbishing the 110 kV substation	E										
3	The 400 kV double circuit OHL (1c.e) Constanta Nord - Medgidia Sud	E										
4	Converting to 400 kV the OHL Isaccea - Tulcea Vest from simple to double circuit	E										
5	Increasing the transmission capacity of the 220 kV OHL Stejaru - Gheorgheni - Fantanele	N										
6	The 400 kV OHL Stalpu - Brasov, including the interconnection to SEN (new line)	N										
7	Increasing the transmission capacity of 400 kV OHL Bucuresti Sud - Pelicanu segment (8 km)	N										
8	Increasing the transmission capacity of the 400 kV OHL Cernavoda - Pelicanu (53 km)	N										
E	INTEGRATING THE OUTPUT OF POWER PLANTS - OTHER AREAS											
1	The 220 kV substation Ostrovu Mare (new substation)	N										
2	The 220 kV OHL Ostrovu Mare - RET (new line)	N										
F	INCREASING THE INTERCONNECTION CAPACITY											

completion after 2032

No.	Project name	Crit. ANRE	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
1	Converting the Portile de Fier - Resita - Timisoara - Sacalaz - Arad axis to 400 kV, stage I: Extending the 400 kV substation Portile de Fier; the 400 kV OHL Portile de Fier - Resita; the 400 kV substation Resita	E										
1.1	The 400 kV OHL Portile de Fier - Resita	E										
1.2	The 400 kV substation Resita	E										
2	Converting the Portile de Fier - Resita - Timisoara - Sacalaz - Arad axis to 400 kV, stage II : the 400 kV double circuit OHL Resita - Timisoara - Sacalaz + 400 kV substation Timisoara + 110 kV substation Timisoara	E										
2.1	Refurbishing the 110 kV substation Timisoara and converting the Portile de Fier - Anina - Resita - Timisoara - Sacalaz - Arad axis to 400 kV, stage II: the 400 kV substation Timisoara	E										
2.2	The 400 kV double circuit OHL Resita - Timisoara - Sacalaz	E										
3	Converting the Portile de Fier - Resita - Timisoara - Sacalaz - Arad axis to 400 kV, stage III: the 400 kV double circuit OHL Timisoara - Sacalaz - Arad + the 400/110 kV substation Sacalaz + extending the 400 kV substation Arad	E										
3.1	The 400 kV double circuit OHL Timisoara - Arad	E										
3.2	The 400 kV substation Sacalaz and refurbishing the 110 kV substation Sacalaz	E										
3.3	Extending the 400 kV substation Arad and refurbishing the 110 kV substation Arad	E										
4	The 400 kV double circuit OHL (1c.e) Gutinas - Smardan	E										
5	Extending the 400 kV substation Cernavoda, stage II: connection of new lines	E										
6	The 400 kV double circuit OHL Cernavoda - Stalpu and connection in substation Gura Ialomitei (new line)	E										
7	Extending the 400 kV substation Gura Ialomitei by two bays: 400 kV OHL Cernavoda 3 and 400 kV OHL Stalpu	E										
8	The 400 kV substation Stalpu (new subst.) + upgrading the 110 kV and medium voltage bays	E										
9	The 400 kV simple circuit OHL Gadalín - Suceava (new OHL)	E										
10	The 400 kV simple circuit OHL Suceava - Balti (new OHL - for the section on Romanian territory) ^{*)}	E										
11	The 400 kV simple circuit OHL Oradea Sud - Nadab - Bekescsaba, final stage: segment between towers 1-42 (48) of the 400 kV OHL Oradea Sud - Nadab	E										
12	The 400 kV OHL Portile de Fier - Djerdap circuit 2	E										
13	Making the 400 kV OHL Nadab-Bekescsaba circuit 2 and related work in the 400 kV substation Nadab	E										
14	RO-HU interconnection (400 kV OHL Oradea-Jozsa, new AT Rosiori, new AT Resita, remaking the conductors of the 220 kV axis Urechesti-Tg. Jiu Nord-Paroseni- Baru Mare-Hasdat)	E										
14.1	The 400 kV OHL Oradea-Jozsa	E										
14.2	Installing a new 400/220 kV AT in substation Rosiori	E										
14.3	Remaking the conductors of the 220 kV axis Urechesti-Tg. Jiu Nord-Paroseni- Baru Mare-Hasdat	E										
G	Replacing the components of the EMS SCADA AREVA system Replacing the hardware components, update and develop the applications specific to the Balancing Market Platform II DAMAS	N										

completion after 2030

completion after 2030

completion in 2030

completion after 2030

No.	Project name	Crit. ANRE	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
G.1	Replacing the components of the EMS SCADA AREVA system											
G.2	Replacing the hardware components, updating and developing the applications specific to the Balancing Market Platform II DAMAS											
H	Metering systems also managing the electricity metering data on the wholesale market	N										
J	MANAGEMENT OF IT SYSTEMS AND TELECOMMUNICATIONS	N										
K	CRITICAL INFRASTRUCTURE	N										
L	OTHER INVESTMENT EXPENSES											
TOTAL SECTION I												

*) annual estimation of work and expenses will be made only after the official approval of financing by the Republic of Moldova

SECTION II - Investments which are not included in the Plan; they will be included depending on the confirmed achievement of decision-making stages necessary for interested parties

No.	Project name	Crit. ANRE	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
II a	TOTAL - Investments for the connection of CHEAP Tarnita											
1	The 400 kV double circuit OHL Tarnita - Mintia	N										
2	The 400 kV double circuit OHL Tarnita - Gadalin	N										
3	The 400 kV substation Tarnita	N										
II b	The 400/110 kV substation Bistrita connected input-output in the 400 kV OHL Suceava-Gadalin	N										
II c	New offices of CNTEE Transelectrica SA	N										
TOTAL Section II												

completion in 2030

completion in 2029

completion in 2029

completion after 2030

TOTAL Section I + Section II

E = investment into essential non-current assets
N = investment into necessary non-current assets

Procurement of land, studies, authorisations
Execution

Approved,

Directorate:

Chairman
Catalin NITU

Me
Corneliu - Bogdan MAI

Member
Bogdan - Ionut GRECIA

Member
Marius Viorel STANCIU

Member
Andreea - Mihaela MIU