

NTC ferme pentru Decembrie 2016: licitatii lunare_V1

Luand in considerare :

- Programe de retrageri in SEN si SE interconectate;
- Generatie initiala in CHE Portile de Fier si Djerdap **1240MW** (700MW+540MW); CEE **1200MW**+CEF **300MW**;
- Generatie CNE **1400MW**;
- Limita pe LEA 400kV Portile de Fier-Djerdap **1600A** (TC Portile de Fier) / 1800A (protectii Djerdap);
Export initial RO **1000MW**, BG **700MW**;
- Import initial HU **1650MW**, RS **306MW**, GR+MK+TR+AL **1625MW**, HR **1000MW**;
- Masuri preventive si post-avarie; schimburi prognozate; fara soldare; conventii bilaterale.

Valorile NTC fiabile pe granitele Romaniei in **decembrie 2016** pentru licitatii lunare sunt :

| NTC | 01-04.12 | 05-08.12 | 09.12 | 10-11.12 | 12-16.12 | 17-23.12 | 24-31.12 |
|-----------|----------|--------------------------------|------------------------|----------|---------------------------------|----------|----------|
| RO=>HU | 650 | 400 | | 650 | | 700 | 650 |
| HU=>RO | 700 | 450 | 700 | 700 | 350 | | 700 |
| RO =>RS | 650 | 350 | | 650 | | | |
| RS =>RO | 800 | 400 | 800 | 800 | 300 | | 800 |
| RO =>BG | 250 | | | | | | |
| BG =>RO | 300 | | | | | | |
| RO=>UA | 50 | | | | | | |
| UA =>RO | 150 | 50 | 100 | 150 | 50 | | 150 |
| RO export | 1600 | 1050 ^{pA,pU} | | 1600 | | 1650 | 1600 |
| RO import | 1950 | 1200 ^{pA+S4+2TO+2ATM} | 1900 ^{pA+2TO} | 1950 | 1000 ^{pTA,pM+2ATM +Ru} | | 1950 |

- TRM export/import in interfata RO **300MW / 400MW**.
- Deficit S4 in balanta aprobata **750 MW**.
- In regimuri post-avarie: LEA 400kV Portile de Fier-Djerdap <105-106%TC (Portile de Fier); LEA 220kV ≤ I termic 20° & 120%TC ; AT Rosiori ≤105-107%; LEA 110kV ≤100% (**15°C**); limita de incarcare **dupa actiuni post-avarie automate**;
- Masuri preventive / postavarie: - **Conditionari de regim**;
- *conectarea preventiva LEA 110kV Varadia-C.Surdac (VrS); deconectarea preventiva/postavarie bucla 110kV intre Arad-Oradea (#L), CT 110 kV Arad (#CA);*
- *modificare ploturi preventiv&postavarie:AT3 400/220kV Arad (pA), T 400/110kV Arad (pTA), T 400/110kV Cluj Est (pC), AT 400/220kV Iernut (pI), AT3(4) 400/220kV Mintia (pM) , AT 400/220kV Urechesi (pU);*
- *conectare post-avarie a T Oradea in rezerva (2TO), AT 400/220kV Mintia in rezerva (2ATM), CT 110kV Iernut (CI); limitare deficit S4 (S4); productie CHE Ruieni (Ru);*

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