

NTC ferme pentru Noiembrie 2016: licitatii lunare_V0

Luand in considerare :

- Programe de retrageri in SEN si SE interconectate;
- Generatie initiala in CHE Portile de Fier si Djerdap **1036MW** (700MW+336MW); CEE **1200MW**+CEF **300MW**;
- Generatie CNE **1400MW**;
- Limita pe LEA 400kV Portile de Fier-Djerdap **1600A** (TC Portile de Fier) / 1800A (protectii Djerdap);
- Export initial RO **1000MW**, BG **900MW**;
- Import initial HU **2500MW**, RS **276MW**, GR+MK+TR+AL **1650MW**, HR **600MW**;
- Masuri preventive si post-avarie; schimburi prognozate; fara soldare; conventii bilaterale.

Valorile NTC fiabile pe granitele Romaniei in **noiembrie 2016** pentru licitatii lunare sunt :

NTC	01.11	02-04.11	05.11	06.11	07.11	08.11	09.11	10.11	11.11	12-13.11	14-18.11	19-20.11	21-23.11	24-25.11	26-27.11	28-29.11	30.11	
RO=>HU	600		650			600			650			700						
HU=>RO	700		350			700			500			700						
RO =>RS	500		550			600			550			600						
RS =>RO	650		300			800			650			800			450		800	
RO =>BG	250																	
BG =>RO	300																	
RO=>UA	50																	
UA =>RO	100		50			100			100		150	100	300		100	300		350
RO export	1400		1400 ^{BaC+pU}	1500	1550			1500	1450 ^{pAU}			1500 ^{pAU+PBM}	1550 ^{pAU}			1600		
RO import	1750 ^{VrS,#L,#AS}		1000 ^{VrS,#CA,S4}			1900			1750	1950	1850	2100		1350 ^{VrS,S4}		2100	2150	

- TRM export/import in interfata RO **300MW / 400MW**;
- In regimuri post-avarie: LEA 400kV Portile de Fier-Djerdap <105-106%TC (Portile de Fier); LEA 220kV ≤ I termic 20° &120%TC ; AT Rosiori ≤105-107%; LEA 110kV ≤100% (20°C); limita de incarcare **dupa actiuni post-avarie automate**;
- Masuri preventive / postavarie: - **Conditionari de regim**;
- conectarea preventiva LEA 110kV Varadia-C.Surduc (**VrS**); deconectarea preventiva/postavarie bucla 110kV intre Arad-Oradea (**#L**), CT 110 kV Arad (**#CA**);
- deconectare postavarie a LEA 400 kV Arad-Sandorfalva (**#AS**);
- conectarea LEA 110kV Barbatesti-Carbunesti (**BaC**); buclare 110kV Paroseni-Baru Mare (**PBM**)
- modificare ploturi preventiv&postavarie: AT3 400/220kV Arad (**pA**), T 400/110kV Arad, AT 400/220kV Urechesti (**pU**), AT 400/220kV Iernut, AT3(4) 400/220kV Mintia (**pM**);
- conectare post-avarie a T Oradea in rezerva (**2TO**), AT 400/220kV Mintia in rezerva (**2ATM**), CT 110kV Iernut (**CI**);
- limitare deficit S4 (**S4**)
- Deficit S4 in balanta aprobata **626 MW**.