

## NTC ferme pentru Ianuarie 2017: licitatii lunare\_V1

Luand in considerare :

- Programe de retrageri in SEN si SE interconectate;
- Generatie initiala in CHE Portile de Fier si Djerdap **1286MW** (700MW+586MW); CEE **1200MW**+CEF **300MW**;
- Generatie CNE **1400MW**;
- Limita pe LEA 400kV Portile de Fier-Djerdap **1600A** (TC Portile de Fier) / 1800A (protectii Djerdap);  
Export initial RO **700MW**, BG **700MW**;
- Import initial HU **2500MW**, RS **346MW**, GR+MK+TR+AL **1600MW** (IT 200MW), HR **700MW**;
- Masuri preventive si post-avarie; schimburi prognozate; fara soldare; conventii bilaterale.

Valorile NTC fiabile pe granitele Romaniei in **ianuarie 2016** pentru licitatii lunare sunt :

NTC	01.01	02-07.01	08.01	09.01	10-15.01	16-17.01	18-22.01	23.01	24-28.01	29.01	30-31.01	
RO=>HU	600						550					
HU=>RO	700						500		450			
RO =>RS	550						550					
RS =>RO	800						500		450			
RO =>BG	300											
BG =>RO	300											
RO=>UA	50											
UA =>RO	200						100					
RO export	1500						1450					
RO import	2000 <sup>2TO</sup>						1400 <sup>S4,CI</sup>		1300 <sup>S4,CI</sup>			

- TRM export/import in interfata RO **300MW / 400MW**.
- Deficit S4 in balanta aprobata **700 MW**.
- In regimuri post-avarie: LEA 400kV Portile de Fier-Djerdap  $\leq 105-108\%TC$  (Portile de Fier); LEA 220kV+110kV  $\leq I$  termic  $20^\circ$  &  $120\%TC$  ; AT Rosiori  $\leq 105-107\%$ ;  
limita de incarcare **dupa actiuni post-avarie automate**;
- Masuri preventive / postavarie: - **Conditionari de regim**;
- **conectarea preventiva LEA 110kV Varadia-C.Surduc (VrS); deconectarea preventiva/postavarie bucla 110kV intre Arad-Oradea (#L), CT 110 kV Arad (#CA)**;
- modificare ploturi preventiv&postavarie:AT3 400/220kV Arad (**pA**), T 400/110kV Arad (**pTA**), T 400/110kV Cluj Est (**pC**), AT 400/220kV Iernut (**pI**), AT3(4) 400/220kV Mintia (**pM**) , AT 400/220kV Urechesti (**pU**);
- conectare post-avarie a T Oradea in rezerva (**2TO**), AT 400/220kV Mintia in rezerva (**2ATM**), CT 110kV Iernut (**CI**); limitare deficit S4 la 780MW (**S4**).