

NTC ferme pentru Martie 2017: licitatii lunare_V1

Luand in considerare :

- Programe de retrageri in SEN si SE interconectate;
- Generatie initiala in CHE Portile de Fier I si Djerdap **1310MW** (700MW+610MW); CEE **1200MW**+CEF **300MW**;
- Generatie CNE **1400MW**;
- Limita pe LEA 400kV Portile de Fier-Djerdap **1600A** (TC Portile de Fier) / 1800A (protectii Djerdap);
- Export initial RO **700MW**, BG **650MW**;
- Import initial RS **79MW**, HU **1400MW**, GR+MK+TR **1300MW**, HR **500MW**;
- Masuri preventive si post-avarie; schimburi prognozate; fara soldare; conventii bilaterale.

Valorile NTC fiabile pe granitele Romaniei in **martie 2017** pentru licitatii lunare sunt :

NTC	01-12.03	13-15.03	16-17.03	18-19.03	20-24.03	25-26.03	27.03	28.03	29-30.03	31.03
RO=>HU	650									
HU=>RO	700	500	700							
RO =>RS	600			550	600					
RS =>RO	800	500	800							
RO =>BG	300									
BG =>RO	300									
RO=>UA	50	0	50							
UA =>RO	450	0	650	450	550	450				500
RO export	1600^{aPR/d1cRT}	1550^{2ATM} <small>+aPR/d1cRT, CES6</small>	1600^{CES6,bucl}	1550	1600^{CES6}	1600	1600^{CES6}		1600	
RO import	2250^{2TO)}	1300^{VrS, 2ATM), 20o}	2450^{2TO)}	2250^{2TO)}	2350^{VrS)}	2250^{2TO)}	2250^{VrS,2TO)}	2250^{2TO)}		2300^{2TO)}

- TRM export/import in interfata RO **300MW / 400MW**.
- Deficit S4 in balanta aprobata **525 MW**.
- In regimuri post-avarie: LEA 400kV Portile de Fier-Djerdap $\leq 105-108\%$ TC (Portile de Fier); LEA 220kV+110kV \leq I termic 20° & 120% TC ; AT Rosiori $\leq 105-107\%$; limita de incarcare **dupa actiuni post-avarie automate**;
- Masuri preventive / postavarie: - **Conditionari de regim**;
- **conectarea preventiva LEA 110kV Varadia-C.Surduc (VrS); deconectarea preventiva/postavarie bucla 110kV intre Arad-Oradea (#L), CT 110 kV Arad (#CA)**;
- modificare ploturi preventiv&postavarie:AT3 400/220kV Arad (pA), T 400/110kV Arad (pTA), T 400/110kV Cluj Est (pC), AT 400/220kV Iernut (pl), AT3(4) 400/220kV Mintia (pM) , AT 400/220kV Urechesti (pU);
- conectare post-avarie a T Oradea in rezerva (2TO), AT 400/220kV Mintia in rezerva (2ATM), CT 110kV Iernut (CI); limitare deficit S4 la 780MW (S4);
- automatica de putere pe LEA 220kV Portile de Fier-Resita (aPR) sau deconectarea post-avarie a unui circuit 220kV Resita-Timisoara la declansarea unui circuit 220kV Portile de Fier-Resita (d1cRT); productie CEE S6 constanta (CES6); buclare LEA 110kV Pogoane-Jugureanu,R.Sarat-Costieni (bucl)