

## NTC pentru Iulie 2014 \_V1 :

### Luand in considerare :

- Programe de retrageri in SEN si SE interconectate;
- Generatie initiala in CHE Portile de Fier si Djerdap 1345 MW (600 MW +745 MW) ; 2 unitati in CNE;
- Limita pe L400kV Portile de Fier-Djerdap **1300 A** (Djerdap); reglaje de **vara** la protectii in Serbia ;
- Automatici de putere pe LEA 220kV Portile de Fier-Resita deconectate;
- Import initial GR+MK+AL **1520 MW**, Turcia import 400 MW, HU import initial **2950 MW**, export initial RS 84MW, ME 375MW.;
- Export initial RO 800MW, BG 650 MW
- Masuri preventive si post-event. Schimburi prognozate; fara soldare; conventii bilaterale.

Valorile NTC fiabile pe granitele Romaniei in **Iulie 2014** sunt :

NTC	01-02.07 2014	03-04.07 2014	05.07 2014	06.07 2014	07-09.07 2014	10-11.07 2014	12-13.07 2014	14-15.07 2014	16-18.07 2014	19-20.07 2014	21-23.07 2014	24-25.07 2014	26-27.07 2014	28.07 2014	29.07 2014	30.07 2014	31.07 2014										
	Arad-Sandorfalva Isaccea-Stupina A.Iulia-ClujF				Buc.Sud-Slatina c1 Resita-Timisoara ClujF-Iernut				c2 Resita-Timisoara				Gacko-T Tantareni-Slatina AT1 Arad Gheorghieni-Fantanele				PdFier-Djerdap										
	Saj-Muk		Paks-Litr Beogred-Drmno				Djerdap-Bor				Ernestinovo-Pecs 1+2				Kisvardia-Mukacevo				Tisz-Muk								
RO=>HU	550									550									700								
HU=>RO	550	650	550					450	500	600	700							700									
RO =>RS	500									400									0								
RS =>RO	250							350				400	500							0							
RO =>BG	200																										
BG =>RO	300																										
RO=>UA	100																										
UA =>RO																100											
RO Export	1350									1250									1000								
RO Import	1200 <sup>2TO</sup>	1300 <sup>2TO</sup>	1200 <sup>2TO</sup>					1200 <sup>2TO</sup>	1300 <sup>2TO</sup>	1500	1600							1100									

- TRM export/import in interfata RO **300 MW / 300-400 MW** ; TRM export in interfata RO+BG **300 MW**
- Limita incarcare LEA 400kV Djerdap-Drmno **105%** + redispecerizare post-event RS
- Limita import calculata cu cresterea deficitului in S4;
- Masuri postavarie : conectarea T Oradea in rezerva (<sup>2TO</sup>)