

NTC pentru Octombrie 2014 _V0:

Luand in considerare :

- Programe de retrageri in SEN si SE interconectate;
 - Generatie initiala in CHE Portile de Fier si Djerdap 1300 MW (810 MW +490 MW) ; 2 unitati in CNE;
 - Limita pe L400kV Portile de Fier-Djerdap **1600 A** (TC Portile de Fier); reglaje de **iarna** la protectii in Serbia ;
 - Automatici de putere pe LEA 220kV Portile de Fier-Resita deconectate;
 - Import initial GR+MK+AL **1150 MW**, Turcia import **500 MW**, HU import initial **2450 MW**, RS import initial **856 MW**.;
 - Export initial RO 800MW, BG 600 MW
- Masuri preventive si post-avarie. Schimburi prognozate; fara soldare; conventii bilaterale.

Valorile NTC fiabile pe grantele Romaniei in **Octombrie 2014** sunt :

NTC	01-02.10 2014	03.10 2014	04-05.10 2014	06-09.10 2014	10.10 2014	11-12.10 2014	13-14.10 2014	15.10 2014	16-17.10 2014	18.10 2014	19.10 2014	20-21.10 2014	22-23.10 2014	24.10 2014	25-26.10 2014	27-28.10 2014	29-31.10 2014	
Rosiori-Mukacevo												C1 Iernut-Ungheni			AT Rosiori			
Rahman-Dobrudja																		
Nis-SofiaV	Paks-Sandorfalva						Bradu-Brasov						Bekescsaba-Szoln.					
F.-NSant	Timisoara-Mintia				Arad-Mintia													
	God-Levice				+Tiszalok-Mukacevo				+Kisvardia-Mukacevo									
Beograd-Pancevo																		
	C.Mogila-Stip											+SofiaW-C.Mogila 1&2						
RO=>HU	650	600	700				650				500	600						
HU=>RO	400	500		400	600		400			300								
RO =>RS	600	700					600	550			500			600				
RS =>RO	350	450		400	500		600	400			300							
RO =>BG	200	200	100			200												
BG =>RO	250	300	150			300												
RO=>UA	0											50						
UA =>RO	0											50						
RO Export	1450	1400	1500			1450						1250			1350	1450		
RO Import	1000	1050	1100	950	1250		1500	1100			1050	950						

- TRM export/import in interfata RO **300 MW / 300-400 MW** ; TRM export in interfata RO+BG **300 MW**
- Limita import calculata fara cresterea deficitului in S4 (570MW).
- AT Rosiori, Iernut, T.Cluj Est 105-110%+masuri; LEA 110kV ChCris-Carad 105-110% (25-20°)+masuri; AT 400/220kV Arad 100-102%.
- Masuri preventive & postavarie : conectarea T Oradea in rezerva, redispecerizare 40-100 MW, buclare 110kV.