

NTC pentru August 2014 _V1 :

Luand in considerare :

- Programe de retrageri in SEN si SE interconectate;
- Generatie initiala in CHE Portile de Fier si Djerdap 1234 MW (600 MW +634 MW) ; 2 unitati in CNE;
- Limita pe L400kV Portile de Fier-Djerdap **1300 A** (Djerdap); reglaje de **vara** la protectii in Serbia ;
- Automatici de putere pe LEA 220kV Portile de Fier-Resita deconectate;
- Import initial GR+MK+AL **1200 MW**, Turcia import **540 MW**, HU import initial **1100 MW**, RS import initial **466 MW**, ME import 120 MW.;
- Excedent redus UA (300MW) in perioada retragerii LEA400kV Burstyn-Mukacevo si tranzit dinspre zona N-V;
- Export initial RO 800MW, BG 650 MW
- Masuri preventive si post-event. Schimburi prognozate; fara soldare; conventii bilaterale.

Valorile NTC fiabile pe granitele Romaniei in **August 2014** sunt :

| NTC | 01.08 2014 | 02.08 2014 | 03.08 2014 | 04-05.08 2014 | 06.08 2014 | 07.08 2014 | 08.08 2014 | 09-10.08 2014 | 11-14.08 2014 | 15.08 2014 | 16-17.08 2014 | 18-22.08 2014 | 23-24.08 2014 | 25.08 2014 | 26.08 2014 | 27-29.08 2014 | 30-31.08 2014 | |
|-----------|---------------|---------------|---------------|------------------|---------------|---------------|---------------|------------------|-------------------|---------------|------------------|---------------------|------------------|---------------------|---------------|------------------|------------------|------|
| | Bor-Nis | | | | | | | | Burstyn--Mukacevo | | | | Rosiori-Gadalin | | | | | |
| | | | | | | | | Djerdap-Drmno | | | | V.Kap-Muk | | | | | | |
| RO=>HU | 600 | 650 | | | | | | 550 | 650 | | | | 600 | | | | 550 | |
| HU=>RO | 600 | | | 700 | | | | 700 | | | 450 | 700 | 450 | 600 | 700 | | | |
| RO =>RS | 500 | 550 | | | | | | 600 | 500 | 550 | | | | 500 | | | | |
| RS =>RO | 550 | | | 300 | | | | 550 | | | 400 | | | | 400 | 500 | 600 | |
| RO =>BG | 200 | | | | | | | | | | | | | | | | | |
| BG =>RO | 300 | | | | | | | | | | | | | | | | | |
| RO=>UA | 100 | | | | | | | | | | | | | | | | | |
| UA =>RO | 100 | | | | | | | | | | | | | | | | | |
| RO Export | 1400 | 1500 | | | | | | 1550 | 1350 | 1500 | | | | 1450 | | | 1400 | 1350 |
| RO Import | 1550 | | | 1400 | | | | 1650 | | | 1500 | 1250 ^{2TO} | 1500 | 1250 ^{2TO} | 1500 | 1700 | | |

- TRM export/import in interfata RO **300 MW / 300-400 MW** ; TRM export in interfata RO+BG **300 MW**
- limita Djerdap-Drmno / C400Kv Drmno / Djerdap-Drmno 100%
- Dec.LEA 200kV BaruM-Hasdat -> LEA110kV BaruM-Hasdat 105%+deconectare postavarie sau buclare
- Limita import calculata cu cresterea deficitului in S4.
- Masuri postavarie : conectarea T Oradea in rezerva (2TO)