

NTC ferme pentru aprilie 2019: licitatii lunare_v1

Luand in considerare :

- Programe de retrageri in SEN si SE interconectate; CNE Cernavoda **1400 MW**;
- Productie initiala in CHE Portile de Fier I si Djerdap **900 MW + 740 MW** ; CEE **500 MW**; CEF **500 MW**; CECC Petrom Brazi=**0 MW**;
- Limita pe LEA 400kV Portile de Fier-Djerdap $I_{TC}=1600 A$ (se admite 105% I_{TC});
- Export initial RO **800 MW**, BG **600 MW**, RS **530 MW**, UA **600 MW**; BA **400 MW**,
- Import initial HU **2500 MW**, HR **500 MW**; GR **500 MW**, TR **150 MW**; ME **80 MW**; AL **150 MW**; SI **300 MW**
- Masuri preventive si post-avarie; schimburi prognozate; fara soldare; conventii bilaterale

Valorile NTC fiabile pe granitele Romaniei in **aprilie 2019** pentru licitatii lunare sunt :

NTC	1.04	2-5.04	6-7.04	8-10.04	11-12.04	13-14.04	15-17.04	18-19.04	20-21.04	22.04	23-25.04	26.04	27-28.04	29.04	30.04	
RO=>HU	600	500	550		400		400		450		400	550	600			
HU=>RO	700															
RO =>RS	600		550	500	300							500	550			
RS =>RO	800									600	800					
RO=>BG	250		350													
BG=>RO	300		400													
RO=>UA	50				0							50				
UA=>RO	200		400									250	200	150		
RO export	1500	1400 (fR)	1500 (fR)	1450 (fR)	1050 (pU, fR)		1050 (pU, fR)		1100 (pU, fR)		1050 (pU, fR)	1450	1550			
RO import	2000		2300						2100		2150	2100	2050			

a-JAO

a-JAO

a

a

a

a

- TRM export / import in interfata RO 300 MW / 400 MW;
- Deficit S4 in balanta aprobata cca. **540 MW**;
 LEA 220kV+110kV $\leq I_{25^{\circ}C} \& 120\% I_{TC}$; AT 102-104% S_n ; ^(pU) plot AT 400/220 kV Urechesi;
^(fR) plot AT3 400/220 kV Arad, urmarire contributie productie CEE (in toata luna);
 Limita de incarcare asigurata si cu actiuni preventive/post-avarie, conditionari de regim;
 RTh Turnu Severin Est (buclare zone Drobeta, Resita, laz prin CT 110 kV Topleț, automatizare Topleț in functiune)
^(fR) - fara CHE Ruienii in functiune;