

## NTC pentru Februarie 2013 \_V1 :

### Luand in considerare :

- Programe de retrageri in SEN si SE interconectate;
- Generatie initiala in CHE Portile de Fier si Djerdap 1333 MW (800MW +533MW);
- Limita pe L400kV Portile de Fier-Djerdap **1600 A** ( TC Portile de Fier); reglaje de **iarna** la protectii in Serbia ;
- Automatici de putere pe LEA 220kV Portile de Fier-Resita deconectate;
- Import initial GR(+ITcc)+MK+AL 1250MW, Turcia import 75MW, HU import initial 1000MW, RS import initial 440MW.;
- Export initial RO 500MW, BG 650 MW
- Masuri preventive si post-event. Schimburi prognozate; fara soldare; conventii bilaterale.

Valorile NTC fiabile pe granitele Romaniei in **Februarie 2013** sunt :

NTC	01-04.02 2013	05-10.02 2013	11-17.02 2013	18-24.02 2013	25-28.02 2013
	Gutinas-Dum.				Buc.S.-G.Ial.
	<b>Initial S4 1000MW</b>				
RO=>HU	<b>500</b>				
HU=>RO	<b>250</b>				
RO =>RS	<b>500</b>				
RS =>RO	<b>150</b>				
RO =>BG	<b>250</b>				
BG =>RO	<b>250</b>				
RO=>UA	<b>50</b>				
UA =>RO	<b>100</b>				
RO Export	<b>1300</b>				
RO Import	<b>750</b>				

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- TRM export/import in interfata RO **300 MW / 300-400 MW**
- TRM export in interfata RO+BG **300 MW**

## Limite

### Export :

- dec. LEA 400kV Tantaraeni-Kozlodui -> 100-101% LEA 400kV Portile de Fier-Djerdap (TC Portile de Fier)
- dec. LEA 400kV Nis-Sofia V -> 100-102% LEA 400kV Portile de Fier-Djerdap

### Import

- dec. LEA 400kV Rosiori-Gadalin -> 100-102% AT 400/220kV Rosiori
- dec. AT 400/220kV Iernut -> 100 AT 400/220kV Rosiori
- dec. AT 400/220kV Rosiori -> 100-102% AT 400/220kV Iernut
- dec. LEA 400kV Rosiori-Mukacevo -> LEA 110kV C.Arad-Ch.Cris 100-103% (<Itermic 25°)
- **Redispecerizare pst-event  $S_4 \leq 930\text{MW}$  (+1g Mariselu) sau TRM=300MW**