

NTC pentru Ianuarie 2013 _V2z :

Luand in considerare :

- Programe de retrageri in SEN si SE interconectate;
- Generatie initiala in CHE Portile de Fier si Djerdap 1190 MW (800MW +390MW);
- Limita pe L400kV Portile de Fier-Djerdap **1600 A** (TC Portile de Fier); reglaje de **iarna** la protectii in Serbia ;
- Automatici de putere pe LEA 220kV Portile de Fier-Resita deconectate;
- Import initial GR+MK+AL 1350MW, Turcia import 100MW, HU import initial 700MW, RS import initial 490MW.;
- Export initial RO 500MW, BG 650 MW
- Masuri preventive si post-event. Schimburi prognozate; fara soldare; conventii bilaterale.

Valorile NTC fiabile pe granitele Romaniei in **ianuarie 2013** sunt :

NTC	01-02.01 2013	03-04.01 2013	05-06.01 2013	07.01 2013	08-11.01 2013	12-14.01 2013	15.01 2013	16-20.01 2013	21-23.01 2013	24-31.01 2013
S4 1000MW										
RO=>HU	500									
HU=>RO	250									
RO =>RS	500									
RS =>RO	200									
RO =>BG	250									
BG =>RO	250									300
RO=>UA	50									
UA =>RO	100									
RO Export	1300									
RO Import	800									850

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- TRM export/import in interfata RO **300 MW / 400 MW**
- TRM export in interfata RO+BG **300 MW**

Limite

Export :

- dec. LEA 400kV Tantareni-Kozlodui -> 100-102% LEA 400kV Portile de Fier-Djerdap (TC Portile de Fier)
- dec. LEA 400kV Nis-Sofia V -> 100-102% LEA 400kV Portile de Fier-Djerdap

Import

- dec. LEA 400kV Rosiori-Gadalin -> 100-102% AT 400/220kV Rosiori
- dec. AT 400/220kV Iernut -> 100-103% AT 400/220kV Rosiori
- dec. AT 400/220kV Rosiori -> 100-101% AT 400/220kV Iernut
- dec. LEA 400kV Rosiori-Mukacevo -> LEA 110kV C.Arad-Ch.Cris 103% (Itermic 25)
- **S4 \leq 1000MW**