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No. 40450/17.09.2021

# **INFORMATION NOTE**

for the Shareholders' General Assembly

on the procurement of products, services and works, commitments involving significant obligations of the Company with a value > 5,000,000 Euro, as well as loans and guarantees for loans with a value < 50,000,000 Euro (pursuant to Article 25, letter (n) of the Articles of Association)

#### A. Procurement of products, services and works, regardless of the duration, with a value > 5,000,000 Euro

- I. In the time elapsed since the last information, 9 sectoral procurement contracts were signed with a value of more than 5,000,000 Euro, amounting to 182.924.177 Euro. The contracts with a signing value of more than 5,000,000 Euro were concluded at the level of the Company's Executive branch, being the following:
  - 1. C 165/2020 REFURBISHMENT OF 220/110/20 KV BARU MARE SUBSTATION
  - contractor: ASSOCIATION OF SIEMENS S.R.L. + ELECTROGRUP S.A.
  - estimated value: 63.463.004 Lei
  - award value of the contract upon signing: 58,861,868 Lei (eq. 12,176,638 Euro)
  - contract period: 27 months
  - procurement procedure: Open tender
  - 2. C 232/ 2020 SERVICES FOR RENTING A SPACE IN AN OFFICE BUILDING, OR MAINTENANCE, NECESSARY FOR THE OPERATION OF NPG CO. TRANSELECTRICA S.A. – EXECUTIVE BRANCH
    - contractor: DAGESH ROM S.R.L.
    - estimated value: 46,376,468 Lei
    - award value of the contract upon signing: 9,000,000 Euro
    - contract period: 60 months
    - procurement procedure: Own procedure
  - 3. C 293/ 2020 CONVERTING THE PORȚILE DE FIER REȘIȚA TIMIȘOARA SĂCĂLAZ - ARAD AXIS TO 400 KV / 400/220/110 KV REŞITA SUBSTATION
  - contractor: ASSOCIATION OF SIEMENS ENERGY S.R.L. + ELECTROGRUP S.A. + **RETRASIB S.A.**
  - estimated value: 92,349,567 Lei
  - award value of the contract upon signing: 103,822,593 Lei (eq. 21,362,673 Euro)
  - contract period: 28 months
  - procurement procedure: Open tender





# 4. C 25/ 2021 – MODERNISATION OF 220/110/20 KV AREFU SUBSTATION

- contractor: ASSOCIATION OF ELECTROMONTAJ CARPAŢI S.A. + SIEMENS ENERGY S.R.L.
- estimated value: 33,626,450 Lei
- award value of the contract upon signing: 38,634,493 Lei (eq. 7,933,161 Euro)
- contract period: 30 months
- procurement procedure: Open tender

# 5. C 45/ 2021 – 220/110 KV FILEŞTI SUBSTATION REFURBISHMENT

# - contractor: ASSOCIATION OF PET COMMUNICATIONS S.R.L. + BIT INVEST S.R.L.

- estimated value: 40,494,177 Lei
- award value of the contract upon signing: 37,512,011 Lei (eq. 7,695,561 Euro)
- contract period: 31 months
- procurement procedure: Open tender

# 6. C 5/2021 – 400/110 KV PELICANU TRANSFORMER SUBSTATION REFURBISHMENT

- contractor: ASSOCIATION OF ELECTROGRUP S.A. + SIEMENS ENERGY S.R.L.
- estimated value: 87,752,625 Lei
- award value of the contract upon signing: 96,388,073 Lei (eq. 19,551,334 Euro)
- contract period: 35 months
- procurement procedure: Open tender

# 7. C 156/ 2021 – 400 KV D.C. OHL GUTINAŞ-SMÂRDAN

- contractor: ASSOCIATION OF ELECTROMONTAJ S.A. + ELM ELECTROMONTAJ CLUJ S.A.
- estimated value: 229,900,000 Lei
- award value of the contract upon signing: 247,804,985 Lei (eq. 50,366,866 Euro)
- contract period: 24 months
- procurement procedure: Open tender

# 8. C 254/ 2021 – INCREASING TRANSMISSION CAPACITY 220 KV OHL STEJARU-GHEORGHENI-FÂNTÂNELE

- contractor: ASSOCIATION OF ELECTROMONTAJ S.A. + ELM ELECTROMONTAJ CLUJ S.A.
- estimated value: 37,838,255 Lei
- award value of the contract upon signing: 43,097,405 Lei (eq. 8,724,171 Euro)
- contract period: 36 months
- procurement procedure: Open tender

# 9. C 266/ 2021 - STRATEGIC SERVICES/ WORKS IN THE FACILITIES MANAGED BY NPG CO. TRANSELECTRICA S.A.

- contractor: COMPANY FOR MAINTENANCE SERVICES TO THE ELECTRICITY TRANSMISSION GRID SMART S.A.
- estimated value: 220,589,890 Lei
- award value of the contract upon signing: 227,340,891 Lei (eq. 46,113,773 Euro)
- contract period: 36 months
- procurement procedure: Competitive negotiation
- **II.** At the time of this Note, the following procurement is <u>in the process of being initiated</u>, with an estimated value of more than 5,000,000 Euro (which is to obtain the Supervisory Board's agreement for initiation), as follows:

# 400 KV ISACCEA SUBSTATION REFURBISHMENT - STAGE II

Estimated value	107,036,880 Lei
Stage of procedure	Preparing the award documentation in order to obtain the agreement of the Supervisory Board of NPG Co. Transelectrica S.A. in order to initiate the procurement procedure.

- **III.** At the time of this Note, the following procurement is **<u>under way</u>**, with an estimated value of more than 5,000,000 Euro (having received the consent of the Supervisory Board for initiation):
- 1. SYSTEM FOR METERING AND MANAGEMENT OF ELECTRICITY MEASUREMENT DATA ON THE WHOLESALE MARKET

Estimated value	43,732,570 Lei
Stage of procedure	Submission of tenders on 12.10.2021.

- **IV.** At the date of preparation of this document, the procurement procedures presented below, which had an estimated value of more than 5,000,000 Euro (and which received the Supervisory Board's approval for initiation) have reached the following stage:
- 1. CONNECTION OF 400 KV OHL ISACCEA VARNA AND 400 KV OHL ISACCEA DOBRUDJA IN 400 KV MEDGIDIA SUD SUBSTATION - STAGE II - 400 KV OHL D.C. CONNECTIONS TO MEDGIDIA SUD SUBSTATION

Estimated value	54,000,000 Lei	
Stage of procedure	The procurement procedure was cancelled based on the provisions of art. 225,	
	para. (1), letter a) of Law no. 99/2016 - No tender was submitted.	

2. EXTENSION OF BRAZI VEST SUBSTATION (PRIMARY EQUIPMENT, SECONDARY EQUIPMENT, SCADA INTEGRATION, ADAPTATION OF DBP, TD PRIMARY AND SECONDARY CIRCUIT ASSEMBLY, TECHNICAL ASSISTANCE)

Estimated value	36,792,356 Lei
Stage of procedure	The procurement procedure was cancelled based on the provisions of art. 225, para. (1), letter a) of Law no. 99/2016 - No admissible tender was submitted.

#### 3. 400 KV ISACCEA SUBSTATION REFURBISHMENT - STAGE II

Estimated value	88,182,960 Lei
Stage of procedure	The procurement procedure was cancelled based on the provisions of art. 225, para. (1), letter a) of Law no. 99/2016 - No admissible tender was submitted.

#### B. Commitments involving significant obligations by the Company, with a value >5,000,000 Euro.

#### Not applicable.

Note (by reference to the Company's activities and responsibilities on the energy markets):

> The company has concluded and concludes with third parties (Electrica Furnizare S.A., Hidroelectrica S.A., Complexul Energetic Oltenia S.A., OMV Petrom S.A., et al.) agreements related to the **balancing market**. The agreements are concluded applying ANRE norms and do not have a specified value upon signing, the financial turnovers generated by the performance of these agreements being determined based on the monthly settlements issued by OPCOM subsequent to the market participant's activity on the balancing market. The Company's role on the balancing market is counterparty, the activity does not register profit/loss being regulated by pass-through. Any additional expenses/revenues are recovered through the transmission

tariff according to art. 141 of the Regulation for calculating and settling the imbalances of the balancing responsible parties - single imbalance price (approved by ANRE norms).

> The company has concluded and concludes agreements with third parties (other TSOs, for example MAVIR) in which it has the role of **transfer agent (counterparty)**, collecting and paying the amounts that result monthly **following market coupling**. The agreements do not have a specified value upon signing, during their performance the Company does not register profit/loss and they don't affect core business.

> The company has concluded while applying ANRE Order no. 97/18.12.2013 and ANRE Order no. 76/09.08.2017 a **contract for the transfer of balancing responsibility to a delegated BRP**, a contract that entered into force in 2018. By delegating the balancing responsibility to another BRP (compared to the own BRP option), balancing energy price reductions are made, because among a BRP with several participants, the negative imbalances of one company can be harmonised with the positive imbalances of another company, at prices between the deficit and surplus prices on the Balancing Market. Thus, by entering a BRP and concluding a contract delegating the responsibility for balancing, significant reductions in OTC costs are obtained (on average about 1.5 million lei/month compared to the balancing situation through own BRP). This contract's value is given by the difference between the invoices issued by BRP and the invoices issued by the Company - including purchased/sold electricity, redistribution and the BRP tariff. The payment amounts charged to the Company under the contract represent the value of the service provided by the delegated BRP which is much lower than the information threshold (5,000,000 Euro).

#### C. Loans, regardless of duration, < 50,000,000 Euro

In the time elapsed since the last information, 2 procurement contracts were signed, having as subject guarantee instruments/loans with a value below 50,000,000 Euro, namely:

#### 1. C 194/2020 - CREDIT CONTRACT FOR GRANTING CEILING TO ISSUE LETTERS OF BANK GUARANTEE FOR PAYMENT AMOUNTING TO 33 MILLION LEI

- contractor: RAIFFEISEN BANK SA
- ceiling amount: 33,000,000 lei
- estimated value (cost of funding): 115,958 lei
- award value of the contract upon signing (cost of funding): 100,375 lei
- contract period: 12 months
- procurement procedure: own procedure
- guarantees: No.

#### 2. C 86/2021 - REVOLVING BANK CREDIT LINE

- contractor: UNICREDIT BANK SA
- ceiling amount: 175,000,000 lei
- estimated value (cost of funding): 4,268,000 lei
- award value of the contract upon signing (cost of funding): 2,580,035 lei
- contract period: 12 months
- procurement procedure: own procedure.
- guarantees:

• pledge on receivables resulting from commercial contracts concluded with contributors for the monthly collection of the contribution for high-efficiency cogeneration;

• pledge on the current account opened with the Bank for the administration of the support scheme.

The following credit contract for the issuance of letters of bank guarantee **is currently being signed**, namely:

# CREDIT CONTRACT FOR GRANTING CEILING TO ISSUE LETTERS OF BANK GUARANTEE FOR PAYMENT, FOR A PERIOD OF 12 MONTHS AMOUNTING TO 23 MILLION LEI

Estimated value (cost of funding):	303,325 Lei			
Ceiling amount:	23,000,000 lei			
Contract period:	12 months			
Procurement procedure:	Own procedure			
	Contract being signed:			
Stage of the procedure	Contractor: RAIFFEISEN BANK SA			
	Contract value upon signing (cost of funding): 79,286.12 lei			
Guarantees:	No			

#### D. Loan guarantees, under 50,000,000 Euro.

On 02.04.2021, credit contract no. C86 with UniCredit Bank was concluded, for a period of 12 months for the financing of the bonus-type support scheme for high efficiency cogeneration, as an overdraft, revolving, amounting to 175,000,000, with an interest calculated according to the reference rate ROBOR 1M, to which is added a 0% margin.

The fulfillment of the Company's obligations owed to the Bank are guaranteed by:

- pledge on the current account opened with the bank;
- pledge on receivables resulting from contracts on the contribution for high-efficiency cogeneration concluded with Electrica Furnizare S.A., Enel Energie S.A., Cez Vanzare S.A., Getica 95 Com S.R.L., Enel Energie Muntenia S.A.

Best regards,

Directorate,

Directorate Chairman Bogdan TONCESCU	Directorate Member Ionuţ - Bogdan GRECIA	Directorate Member Adrian MORARU	Directorate Member Cătălin-Constantin NADOLU	Directorate Member Marius-Viorel STANCIU
UMICA-DC		UEFA		
UMICA Dire Cătălin SA		UEFA Director Ana Iuliana DINU		
f. DC Direc		DSFTM Manager	D	GCRIR
Cerasela RĂDESCU		Florin Stanciu	for info Note item B acc. to DPE Note no. 40029/16.09.2021 f. DGCRIR Director <b>Dan Lăzărescu</b> , DGC manager	
Head of SPMP Luminiţa M		Head of SFT Daniela POPA		, _ <b></b>