

**To: Bucharest Stock Exchange – Department of Operations Issuers Regulated Markets  
Financial Supervision Authority - General Directorate Supervision - Issuers Division**

**Press release according to the provisions of Law 24/2017, FSA Regulation no. 5/2018 and of the BSE Code**

Date of the report: **August 12, 2022**

Name of Issuer Company: **NPG Co. TRANSELECTRICA S.A., managed under two-tier system**

Headquarters: Bucharest 3, 2-4 Olteni Street

Phone/fax numbers: 021 30 35 611/021 30 35 610

Single registration code: 13328043

Number in the Trade Register: J40/8060/2000

Share capital subscribed and paid: 733,031,420 LEI

LEI code: 254900OLXCOUQC90M036

Regulated market where the issued securities are transacted: Bucharest Stock Exchange

**Important event to report: Summary of the financial results for Semester I 2022**

**The reporting includes:**

- Unaudited Simplified Stand-alone Interim Financial Statements as of June 30, 2022
- Unaudited Interim Consolidated Financial Statements as of June 30, 2022
- The half-yearly report on NPG Co. Transelectrica S.A.'s activity between January - June 2022

The total operational revenues achieved between January-June 2022 registered an increase of 83% compared to the same period of the previous year (RON 2,604 mn in H1 2022 compared to RON 1,422 mn in H1 2021) mainly determined by the increase in the average transmission tariff, by the increase in revenues from the interconnection, as well as the increase in revenues from the balancing market.

Total operational expenses (including depreciation) also registered a significant increase compared to the same period of the previous year, ROM 2,568 mn in H1 2022 compared to RON 1,298 mn in H1 2021, exclusively determined by the increase in the average electricity price.

The current price situation on the wholesale electricity market is fundamentally different compared to the one in H1 2021, strongly influenced by the increase in prices on the electricity market. The centralised short-term markets organised by the Electricity Exchanges recorded unprecedented historical prices, following the international context on the energy market, accentuated by the conflict in Ukraine.

Thus, in H1 2022, Transelectrica recorded a decrease in profitability compared to H1 2021, exclusively determined by the increase in the average price of energy purchased on DAM which was three times higher than in the previous year, leading to the increase in net expenses with own technological consumption (OTC) by RON 258 mn higher than the previous year (+156%), significantly exceeding the values recorded in recent years.

Despite a very difficult year and the hardships encountered in H1 2022, the Company met all its financial obligations, managing to register a positive result.

Throughout the closed period, the Company's management has taken a prudent approach, reducing the Company's costs, analyzing the risk of non-payment, taking into account the most important factors to ensure that no economic losses will be recorded.

In H1 2022, electricity consumption within SEN recorded decreases in all six calendar months. On the one hand, one of the reasons was the increase in the prices of primary fuels, a phenomenon that was reflected in the final electricity price, and on the other hand, the average monthly temperatures that systematically registered positive anomalies, being above the climatological norms.

**The allowed-profit activities segment:** In the main area of basic activities, an increase of ▲ 35% in revenues was recorded, mainly determined by the increase in revenues from the transmission tariff approved by ANRE and the interconnection revenues.

**Zero-profit activities segment:** In the main area of zero-profit activities, there was an increase in revenues and costs on the balancing market more than twice as high in H1 2022 compared to H1 2021. According to ANRE regulations, non-zero monthly balances (revenue surpluses) resulting from the performance of this activity will be compensated by ex-post tariff correction (negative correction) applied by ANRE to the tariff in the years following the one in which they were registered.

Indicators	M.U.	H1 2022	H1 2021	Δ
<b>Financial</b>				
Charged volume	[TWh]	26.90	28.28	▼ 5%
<b>ALLOWED-PROFIT ACTIVITIES</b>				
Total revenues	[RON mn]	858	635	▲ 35%
Average transmission tariff (achieved)	[RON/MWh]	25.79	20.49	▲ 26%
Transmission revenues and from other activities on the energy market	[RON mn]	833	616	▲ 35%
EBITDA	[RON mn]	143	214	▼ 33%
Depreciation	[RON mn]	128	130	▼ 2%
EBIT	[RON mn]	15	84	▼ 82%
<b>ZERO-PROFIT ACTIVITIES</b>				
EBIT	[RON mn]	21	39	▼ 47%
<b>ALL ACTIVITIES (ALLOWED-PROFIT AND ZERO-PROFIT)</b>				
EBIT	[RON mn]	36	123	▼ 71%
Net profit	[RON mn]	28	104	▼ 73%
<b>Operational</b>				
Net domestic consumption	[TWh]	27.7	29.3	▼ 5%
Net domestic generation	[TWh]	27.0	29.4	▼ 8%
Net import	[TWh]	0.7	-0.2	▲ n/a

The report on the Company's activity between January - June 2022, the Interim Stand-Alone Simplified Financial Statements and the Consolidated Financial Statements as of June 30, 2022, are available as of August 12, 2022, as follows:

- online, on [www.transelectrica.ro](http://www.transelectrica.ro) website, section Investor Relations Periodic Reports/Reports, namely <https://www.transelectrica.ro/rapoarte-2022>;
- at the Company's headquarters: 2-4 Olteni Street, Bucharest 3.

**Gabriel ANDRONACHE**  
Executive Director General

**Florin-Cristian TĂTARU**  
Directorate Member