

**NPG TRANSELECTRICA SA**

**Company managed under a two-tier system**

**Condensed Consolidated Interim Financial Statements  
on the date and for the six-month period ending on  
June 30,2025**

**in accordance with the Order of the Minister of Public Finance no. 2844/2016  
for the approval of the Accounting Regulations in accordance with the International  
Financial Reporting Standards, as amended,**

**based on International Accounting Standard 34 – “Interim Financial Reporting”**

**NPG TRANSELECTRICA SA OMFP 2844/2016**  
**CONSOLIDATED FINANCIAL POSITION AS OF JUNE 30, 2025**  
*(All amounts are presented in thousand RON, unless otherwise indicated)*

	Note	30 june 2025	31 december 2024
<b>Assets</b>			
<b>Non-current assets</b>			
Tangible assets		5,996,434	5,915,254
Assets representing rights of use under a lease		8,274	8,150
Intangible assets		296,607	313,147
Investments accounted for using the equity method		3,605	-
Financial assets		41,281	40,833
<b>Total non-current assets</b>	<b>4</b>	<b>6,346,201</b>	<b>6,277,384</b>
<b>Current assets</b>			
Inventories		61,004	58,144
Trade and other receivables	<b>5</b>	2,706,214	3,782,840
Profit tax recoverable		-	-
Other financial assets		-	-
Cash and cash equivalents	<b>6</b>	1,024,444	707,174
<b>Total current assets</b>		<b>3,791,662</b>	<b>4,548,158</b>
<b>Total assets</b>		<b>10,137,863</b>	<b>10,825,542</b>
<b>Shareholder's equity and liabilities</b>			
<b>Shareholders' equity</b>			
Share capital		733,031	733,031
Share premium		49,843	49,843
Legal reserve		146,606	146,606
Revaluation reserve		1,539,096	1,596,896
Other reserves		259,038	256,747
Retained earnings		3,158,136	3,123,993
<b>Total shareholders' equities attributable to Group owners</b>	<b>7</b>	<b>5,885,750</b>	<b>5,907,116</b>
Non-controlling interests		-	-
<b>Total equity</b>		<b>5,885,750</b>	<b>5,907,116</b>
<b>Non-current liabilities</b>			
Long term deferred revenues	<b>8</b>	719,914	538,015
Long term Borrowings	<b>9</b>	1,953	7,918
Other loans and assimilated debts - Non-current lease liabilities	<b>10</b>	1,564	1,604
Deferred tax liabilities		253,101	257,169
Employee benefits obligations		116,159	116,159
Other long term liabilities		-	5,613
<b>Total non-current liabilities</b>		<b>1,092,691</b>	<b>926,478</b>

**NPG TRANSELECTRICA SA OMFP 2844/2016**  
**CONSOLIDATED FINANCIAL POSITION AS OF JUNE 30, 2025**  
*(All amounts are presented in thousand RON, unless otherwise indicated)*

	Note	30 june 2025	31 december 2024
<b>Current liabilities</b>			
Trade and other liabilities	10	3,025,658	3,855,244
Other loans and assimilated debts - Current lease liabilities	10	7,428	7,328
Other tax and social security liabilities	12	19,725	25,537
Current Borrowings	9	37,871	32,641
Provisions	11	35,917	35,953
Short term deferred revenues	8	30,300	22,232
Income tax payable		2,523	13,013
<b>Total current liabilities</b>		<b>3,159,422</b>	<b>3,991,948</b>
<b>Total liabilities</b>		<b>4,252,113</b>	<b>4,918,426</b>
<b>Total shareholders' equity and liabilities</b>		<b>10,137,863</b>	<b>10,825,542</b>

**NPG TRANSELECTRICA SA OMFP 2844/2016**  
**CONSOLIDATED PROFIT AND LOSS ACCOUNT STATEMENT AS OF JUNE 30, 2025**  
*(All amounts are presented in thousand RON, unless otherwise indicated)*

	Note	30 june 2025	30 june 2024
<b>Operating revenues</b>			
Transmission revenues		1,118,580	985,278
System service revenues		281,622	311,695
Balancing market revenues		1,490,519	3,229,089
Other revenues		40,580	169,269
<b>Total operating revenues</b>	<b>14</b>	<b>2,931,301</b>	<b>4,695,331</b>
<b>Operating expenses</b>			
System Operating Expenses	<b>15</b>	(358,073)	(355,201)
Balancing market expenses	<b>15</b>	(1,490,940)	(3,229,286)
System services expenses	<b>15</b>	(234,590)	(300,957)
Depreciation and amortization	<b>16</b>	(196,971)	(179,106)
Personnel expenses	<b>17</b>	(263,416)	(238,154)
Repairs and maintenance expenses		(25,331)	(25,486)
Materials and consumables		(11,185)	(9,190)
Other operational expenses	<b>18</b>	(85,134)	(87,759)
<b>Total operating expenses</b>		<b>(2,665,640)</b>	<b>(4,425,139)</b>
<b>Operating result</b>		<b>265,661</b>	<b>270,192</b>
Financial revenues		55,131	20,072
Financial expenses		(30,751)	(4,198)
Share of profit/(loss) of equity investments		(145)	
<b>Net finance result</b>	<b>19</b>	<b>24,235</b>	<b>15,874</b>
<b>Profit before income tax</b>		<b>289,896</b>	<b>286,066</b>
Income tax	<b>13</b>	(32,331)	(19,504)
<b>Result for the year from continuing operations</b>		<b>257,565</b>	<b>266,562</b>
<b>Profit of the period</b>			
Attributable to:			
Owners of the Group		257,565	266,562
Non-controlling interests		-	-
<b>Basic and diluted earnings per share (lei/share)</b>		<b>3.51</b>	<b>3.64</b>

**NPG TRANSELECTRICA SA OMFP 2844/2016**  
**CONSOLIDATED PROFIT AND LOSS ACCOUNT STATEMENT AS OF JUNE 30, 2025**  
*(All amounts are presented in thousand RON, unless otherwise indicated)*

	30 june 2025	30 june 2024
<b>Result of the financial year</b>	<b>257,565</b>	<b>266,562</b>
<b>Other comprehensive income</b>		
Elements which will not be reclassified in the profit and loss account, out of which:		
- Effect of taxation on revaluation reserve	(42)	(3,758)
- Surplus from the revaluation of tangible assets	-	-
- Actuarial losses on defined benefit plans	-	-
<b>Other comprehensive income (OCI)</b>	<b>(42)</b>	<b>(3,758)</b>
<b>Total comprehensive income for the year</b>	<b>257,523</b>	<b>262,804</b>

The attached consolidated financial statements were signed by the Company's management on 11 august 2025:

Directorate,

<b>Ștefăniță MUNTEANU</b>	<b>Victor MORARU</b>	<b>Cătălin-Constantin NADOLU</b>	<b>Cosmin-Vasile NICULA</b>	<b>Florin-Cristian TĂTARU</b>
Directorate President	Directorate Member	Directorate Member	Directorate Member	Directorate Member

**Ana-Iuliana Dinu**  
Economic and Financial Director

**Cristiana Zîrnovan**  
Budget and Management Reporting Department Manager

**NPG TRANSELECTRICA SA OMFP 2844/2016**  
**CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY AS OF JUNE 30, 2025**  
*(All amounts are presented in thousand RON, unless otherwise indicated)*

	Share capital	Share premium	Legal reserve	Revaluation reserves	Other reserve	Retained result	Attributable to the group	Minority interests	Total
<b>Balance on 1 january 2025</b>	<b>733,031</b>	<b>49,843</b>	<b>146,606</b>	<b>1,596,896</b>	<b>256,747</b>	<b>3,123,993</b>	<b>5,907,116</b>	<b>-</b>	<b>5,907,116</b>
<b>Comprehensive result of the period</b>	-	-	-	-	-	-	-	-	-
Result of the period	-	-	-	-	-	257,565	257,565	-	257,565
<b>Other comprehensive revenue items</b>	-	-	-	-	-	-	-	-	-
Recognising the actuarial loss/profit of the benefit plan	-	-	-	-	-	-	-	-	-
Surplus from revaluation of tangible assets	-	-	-	-	-	-	-	-	-
Liability regarding deferred tax associated to the revaluation reserve	-	-	-	(42)	-	-	(42)	-	(42)
<b>Total other comprehensive revenue items</b>	-	-	-	(42)	-	-	(42)	-	(42)
<b>Total comprehensive result of the period</b>	-	-	-	(42)	-	257,565	257,523	-	257,523
Legal reserve indexation	-	-	-	-	-	-	-	-	-
Transfer of revaluation reserves into retained result	-	-	-	(57,758)	-	57,758	-	-	-
Minority interests from participation	-	-	-	-	-	-	-	-	-
Other items	-	-	-	-	-	(1,895)	(1,895)	-	(1,895)
<b>Total other items</b>	-	-	-	(57,758)	-	55,863	(1,895)	-	(1,895)
Derecognition of assets like public domain	-	-	-	-	-	-	-	-	-
Subsidies associated to public domain assets	-	-	-	-	2,291	-	2,291	-	2,291
Other reserves	-	-	-	-	-	-	-	-	-
Dividends distribution	-	-	-	-	-	(279,285)	(279,285)	-	(279,285)
<b>Total transactions with owners</b>	-	-	-	-	2,291	(279,285)	(276,994)	-	(276,994)
<b>Balance on 30 june 2025</b>	<b>733,031</b>	<b>49,843</b>	<b>146,606</b>	<b>1,539,096</b>	<b>259,038</b>	<b>3,158,136</b>	<b>5,885,750</b>	<b>-</b>	<b>5,885,750</b>

**NPG TRANSELECTRICA SA OMFP 2844/2016**  
**CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY AS OF JUNE 30, 2025**  
*(All amounts are presented in thousand RON, unless otherwise indicated)*

	Share capital	Share premium	Legal reserve	Revaluation reserves	Other reserve	Retained result	Attributable to the group	Minority interests	Total
<b>Balance on 1 January 2024</b>	<b>733,031</b>	<b>49,843</b>	<b>146,606</b>	<b>1,738,703</b>	<b>195,751</b>	<b>2,431,200</b>	<b>5,295,134</b>	<b>-</b>	<b>5,295,134</b>
<b>Comprehensive result of the period</b>	-	-	-	-	-	-	-	-	-
Result of the period	-	-	-	-	-	580,108	580,108	-	580,108
<b>Other comprehensive revenue items</b>	-	-	-	-	-	-	-	-	-
Recognising the actuarial loss/profit of the benefit plan	-	-	-	-	-	(414)	(414)	-	(414)
Surplus from revaluation of tangible assets	-	-	-	-	-	-	-	-	-
Liability regarding deferred tax associated to the revaluation reserve	-	-	-	(6,014)	-	-	(6,014)	-	(6,014)
<b>Total other comprehensive revenue items</b>	-	-	-	<b>(6,014)</b>	-	<b>(414)</b>	<b>(6,428)</b>	-	<b>(6,428)</b>
<b>Total comprehensive result of the period</b>	-	-	-	<b>(6,014)</b>	-	<b>579,694</b>	<b>573,680</b>	-	<b>573,680</b>
Legal reserve indexation	-	-	-	-	-	-	-	-	-
Transfer of revaluation reserves into retained result	-	-	-	(135,761)	-	135,761	-	-	-
Minority interests from participation	-	-	-	-	-	-	-	-	-
Other items	-	-	-	-	-	(2,137)	(2,137)	-	(2,137)
<b>Total other items</b>	-	-	-	<b>(135,761)</b>	-	<b>133,624</b>	<b>(2,137)</b>	-	<b>(2,137)</b>
Derecognition of assets like public domain	-	-	-	(31)	-	-	(31)	-	(31)
Subsidies associated to public domain assets	-	-	-	-	60,996	-	60,996	-	60,996
Other reserves	-	-	-	-	-	-	-	-	-
Dividends distribution	-	-	-	-	-	(20,525)	(20,525)	-	(20,525)
<b>Total transactions with owners</b>	-	-	-	<b>(31)</b>	<b>60,996</b>	<b>(20,525)</b>	<b>40,440</b>	-	<b>40,440</b>
<b>Balance on 31 december 2024</b>	<b>733,031</b>	<b>49,843</b>	<b>146,606</b>	<b>1,596,896</b>	<b>256,747</b>	<b>3,123,993</b>	<b>5,907,116</b>	<b>-</b>	<b>5,907,116</b>

**NPG TRANSELECTRICA SA OMFP 2844/2016**  
**CONSOLIDATED STATEMENT OF CASH FLOWS AS OF JUNE 30, 2025**  
*(All amounts are presented in thousand RON, unless otherwise indicated)*

	30 june 2025	30 june 2024
<b>Cash flows from operational activities</b>		
<b>Result of the period</b>	<b>257,565</b>	<b>266,562</b>
<b>Adjustments for:</b>		
Income tax expense	32,331	19,504
Amortisement expense	196,971	179,106
Grid losses anticipatory tariff income	(924)	(23,866)
Expenses with adjustments for trade receivables impairment	2,132	19
Revenues from reversal of adjustments for trade receivables impairment	(218)	(2,057)
Losses from various debtors	1,724	2,918
Expenses/Revenues with adjustments for various debtors impairment	64	1,610
Net expenditures with adjustments for inventories impairment	(606)	796
Net profit/ loss on sale of tangible assets	(1,490)	4,383
Net expenditures on adjustments of value regarding tangible assets	-	-
Expenses/Revenues regarding provisions for risks and expenses, net	(2,093)	(5,788)
Net financial expenses regarding adjustments for the loss of value of fixed assets	(178)	201
Interest expense, interest revenue and unrealised exchange rate gains	(26,503)	(16,256)
<b>Cash flows before changes to working capital</b>	<b>458,775</b>	<b>427,132</b>
<b>Changes in:</b>		
Inventories	(2,319)	(4,390)
Clients and assimilated accounts	1,072,943	(1,285,890)
Trade payables and other liabilities	(1,177,919)	1,134,726
Investments accounted for using the equity method	145	-
Other taxes and social insurance liabilities	(5,811)	(3,942)
Deferred revenues	184,137	51,086
<b>Cash flows from operational activities</b>	<b>529,951</b>	<b>318,722</b>
Paid interests	(1,587)	(1,604)
Paid income tax	(39,394)	(23,974)
<b>Net cash generated from operational activities</b>	<b>488,970</b>	<b>293,144</b>
<b>Cash flows from the investment activity</b>		
Acquisition of tangible and intangible assets	(199,910)	(259,497)
Participation titles held in GECCO Power Company	(3,750)	-
Proceeds from EC non-reimbursable financing	8,121	2,712
Received Interests	6,311	3,627
Proceeds from sale of tangible assets	3,106	-
Dividends received/paid	22,124	14,650
<b>Net cash used in the investment activity</b>	<b>(163,998)</b>	<b>(238,508)</b>



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**CONSOLIDATED STATEMENT OF CASH FLOWS AS OF JUNE 30, 2025**  
*(All amounts are presented in thousand RON, unless otherwise indicated)*

	<b>30 june 2025</b>	<b>30 june 2024</b>
<b>Cash flows used in financing activities</b>		
Repayments of non-current borrowings	(11,999)	(11,981)
Use of working capital credit line	6,686	-
Use of credit line Subsidiary	4,274	(2,013)
Repayments of current borrowings	-	-
Building lease payments	(6,656)	(5,715)
Dividends paid	(7)	(20,412)
<b>Net cash used in financing activities</b>	<b>(7,702)</b>	<b>(40,121)</b>
 Cash and cash equivalents as at January 1 <sup>st</sup>	 707,174	 526,900
 <b>Net increase/decrease in cash and cash equivalents</b>	 <b>317,270</b>	 <b>14,515</b>
 <b>Cash and cash equivalents at the end of the period</b>	 <b>1,024,444</b>	 <b>541,415</b>

## 1. DESCRIPTION OF ACTIVITIES AND GENERAL INFORMATION

The main activity of the National Power Grid Company Transelectrica SA ("the Company") and its subsidiaries (together with the Company, the "Group") is: provision of electricity transmission service and system service, balancing market operator, bonus support scheme administrator, other related activities. These activities are carried out in accordance with the provisions of the operating license no. 161/2000 issued by ANRE, updated by ANRE Decision no. 1413/10.07.2024, the General Conditions associated with the license approved by ANRE Order no. 104/2014, as amended and supplemented, and the final certification of the Company as a transmission and system operator of the National Electricity System according to the ownership unbundling model by ANRE Order no. 164/07.12.2015.

The address of the registered office is: Strada Olteni nr. 2 - 4 sector 3, Bucharest, Romania. Currently, the Company's executive activity is carried out at the head office in Strada Olteni nr. 2-4 sector 3, Bucharest.

The consolidated financial statements as at 30 June 2025 of the Group prepared in accordance with the Order of the Minister of Public Finance no. 2844/2016 for the approval of the Accounting Regulations in accordance with the International Financial Reporting Standards, as amended, based on International Accounting Standard 34 – "Interim Financial", are available at the Company's registered office located at 2-4 Olteni Street, Sector 3, Bucharest.

The Group's consolidated financial statements drawn up on June 30, 2025 are not audited.

These Consolidated Financial Statements elaborated as of and for the financial year ended on June 30, 2025, include the financial informations of the parent Company and of its subsidiaries Smart SA and Teletrans SA, as well as of the jointly controlled company GECO Power Company.

### GROUP STRUCTURE

The main Group subsidiaries included in the consolidation and the percentage of shares held by the Company are provided below:

Entity	Country Of origin	30 June 2025	31 December 2024
		% participation	% participation
SMART SA	Romania	100%	100%
TELETRANS SA	Romania	100%	100%
GECO POWER COMPANY	Romania	25%	0%

### SMART SA

The subsidiary Societatea Comercială pentru Servicii de Mentenanță a Rețelei Electrice de Transport "SMART" SA was established in 2001, by GD no.710/19.07.2001 through the reorganization of some activities within Transelectrica

The SMART SA company has registered office in B-dul Magheru, nr. 33, sector 1, Bucharest and with its headquarters at the work point in B-dul Gheorghe Șincai, nr. 3, Clădirea "Formenerg", et. 1, sector 4, Bucharest.

The main activities of the subsidiary are overhaul and repair of primary electrical network equipment and appliances (so that RET installations operate safely at the performance level required by the licence), troubleshooting of electrical installation incidents, provision of energy services, energy services for the energy system and micro-production of electrical equipment. The company has 8 branches without legal personality.

The mission for which SMART SA was established was and still is to ensure preventive maintenance, special works and corrective maintenance of the Transmission Grid (RET), based on Transelectrica's primary objective: to ensure the safe and stable transmission of electricity in the national transmission grid.

The branch offers professional services at a high level of performance, i.e. maintenance, repairs, expertise, consultancy for:

- Low, medium, high and extra high voltage switchgear and equipment - up to and including 750kV,
- Equipment and circuits for protection, automation, measurement, command - control,

The accompanying notes are an integral part of these consolidated financial statements.

- Transformers and autotransformers of all powers and voltages,
- Overhead and cable power lines of all voltage levels.

The subscribed and paid-up share capital as at 30.06.2025 is 38,529, Transelectrica being the sole shareholder. The results of the SMART subsidiary are consolidated with the financial results of the Company. SMART shares are 100% owned by Transelectrica.

#### **TELETRANS SA**

The subsidiary TELETRANS SA was established by the AGA Resolution no. 13/04.12.2002 of Transelectrica, based on the Law no. 31/1990 and on the Ministry of Industry and Trade Orders no. 3098 and no. 3101 dated 23.10.2002 and is the provider of specific telecommunications and information technology services for the operational and management of Transelectrica, having as its main activity the provision of specific telecommunications services. At the same time, the Subsidiary has the possibility to market specific services on the liberalised communications market in Romania.

The company TELETRANS SA has registered office in B-dul Hristo-Botev, nr. 16 – 18, sector 3, Bucharest and with headquarters at the work point in Str. Stelea Spătarul nr. 12, sector 3, Bucharest.

The subsidiary has a high level of expertise in areas of profound uniqueness in systems and process management in the energy industry.

On the basis of the Articles of Association and the applicable regulations, Teletrans holds the ANCOM certificate of provider of electronic communications networks or services since 2002 (O.U.G. no. 679/2002), which entitles it to provide the following electronic communications services:

- Public electronic communications networks (from 11.11.2004);
- Electronic communications services to the public: (i) Leased line services and (ii) Electronic communications services other than telephony and leased lines (from 01.07.2003);
- Private electronic communications networks and services (from 15.01.2003).
- TELETRANS personnel also have certifications relevant to the operation and administration of IT&C systems dedicated to critical infrastructures.

TELETRANS uses a fibre optic network built in reliable OPGW technology with access points in 110 localities as well as cross-border links with Hungary, Bulgaria and Serbia and provides EMS/SCADA system integration services for renewable energy producers and new control systems in upgraded stations.

The services provided by Teletrans were mainly IT/Tc services to Transelectrica, maintenance services of the local metering system at the level of the Company's electricity stations, maintenance services of the telecontribution system related to the wholesale electricity market and telecommunication services through the marketing of the surplus capacity existing in the fibre optic communication infrastructure.

The subscribed and paid-up share capital as at 30.06.2025 is 6,874, Transelectrica being the sole shareholder. The results of the subsidiary Teletrans are consolidated with the financial results of the Company. TELETRANS shares are 100% owned by Transelectrica.

In accordance with Decision no. 3/13 February 2025, pursuant to art. 12 paragraph (2) letter f) of the Articles of Association of Teletrans SA, the General Meeting of Shareholders of the Company decided on the merger by absorption of Teletrans SA (as the absorbing company) with Formenerg SA (as the absorbed company)

#### **GECO POWER COMPANY**

The Company was established on January 21, 2025 according to the Articles of Association, is a Romanian legal entity established in the form of a limited liability company.

The company was established in accordance with:

- Agreement of December 17, 2022 between the governments of the Republic of Azerbaijan, Georgia, Romania and Hungary on the Strategic Partnership in the field of development and transportation of green energy, taking into account the joint initiative of Georgia and Romania for the development and implementation of the Black Sea submarine cable project and the ongoing feasibility study for this project that began on April 11, 2022, initiated by Georgia and joined by Romania and the Republic of Azerbaijan,

The accompanying notes are an integral part of these consolidated financial statements.

- Memorandum of Understanding on the establishment of a Joint Venture company between the relevant entities of the governments of the Republic of Azerbaijan, Georgia, Romania and Hungary signed on 25.07.2023 in Bucharest, by which Transelectrica is designated as the relevant party for Romania,
- Memorandum of Understanding between the relevant ministries of Romania, the Republic of Azerbaijan, Georgia, Romania and Hungary on cooperation in the field of green energy, signed on 21.11.2023 in Budapest (Hungary)
- Minutes of the seventh ministerial meeting on the understanding on the strategic partnership in the field of development and transportation of green energy between the governments of the Republic of Azerbaijan, Georgia, Romania and Hungary on May 15, 2024 in Tbilisi,
- Memorandum of Understanding by which the Parties agree to make the necessary efforts to undertake the steps regarding the establishment of a Joint Venture company, headquartered in Romania, between Transelectrica, AzerEnerji JSC, Georgian State Electrosystem and MVM Zrt., signed on May 27, 2024 in Bucharest,
- Decision no. 4 of the Extraordinary General Meeting of Shareholders dated August 12, 2024 by which the Extraordinary General Meeting of Shareholders of the Company approved the Company's participation in the share capital of a new company, along with the other relevant parties designated at the level of the Republic of Azerbaijan, Georgia, and Hungary, with the exception of the main object of activity which will be "Activities of holding companies" activity coded CAEN 642, respectively 6420

The company's headquarters are in Romania, Bucharest, Sector 3, 2-4 Olteni Street, office no.306, the object of activity of the company is Activities of holding companies.

Upon incorporation, the share capital of the company shall be 15 mil lei, of which 15 mil lei, cash contribution, being divided into a number of 1,500,000 shares, with a nominal value of 10 lei/share.

The share capital is held by the shareholders as follows

- „AZERENERJI” Open Joint Stock Company contribution to the subscribed share capital 20% representing a number of 375,000 shares, with a nominal value of 10 lei/share and in the total amount of 3,750,000 lei, profit sharing 25% and loss sharing 25%
- JSC Georgian State Electrosystem, contribution to the subscribed share capital 20% representing a number of 375,000 shares, with a nominal value of 10 lei/share and in the total amount of 3,750,000 lei, profit sharing 25% and loss sharing 25%
- MVM Energy Private Limited Liability Company, contribution to the subscribed share capital 20% representing a number of 375,000 shares, with a nominal value of 10 lei/share and in the total amount of 3,750,000 lei, profit sharing 25% and loss sharing 25%
- Compania Națională de Transport al Energiei Electrice Transelectrica SA, contribution to the subscribed share capital 20% representing a number of 375,000 shares, with a nominal value of 10 lei/share and in the total amount of 3,750,000 lei, profit sharing 25% and loss sharing 25%.

### **The Group's mission**

Misiunea Grupului este asigurarea siguranței și securității în funcționare a Sistemului Energetic Național (SEN), cu respectarea normelor și performanțelor prevăzute de reglementările tehnice în vigoare și prestarea unui serviciu public pentru toți utilizatorii rețelelor electrice de transport, în condiții de transparență, nediscriminare și echidistanță pentru toți participanții la piață.

## **2. BASES OF ELABORATION**

### **Statement of conformity**

The Consolidated Interim Financial Statements are presented in accordance with the requirements of IAS 34 Interim Financial Reporting. They do not include all the information required for a complete set of financial statements in accordance with International Financial Reporting Standards (“IFRS”) and should be read together with the *Consolidated Financial Statements as of and for the year ended 31 December 2024, prepared in accordance with the Order of the Minister of Public Finance No. 2844/2016 for the approval of the Accounting Regulations in accordance with International Financial Reporting Standards (“OMFP No. 2844/2016”) with subsequent amendments and supplements*. However, certain explanatory

The accompanying notes are an integral part of these consolidated financial statements.

notes are included for to explain the events and transactions that are significant for the understanding of changes in the financial position and performance of the Group since the last consolidated annual financial statements as of and for the financial year ended 31 December 2024.

### **Utilisation of estimations and reasonings**

Raționamentele semnificative utilizate de către conducere pentru aplicarea politicilor contabile ale Grupului și principalele surse de incertitudine referitoare la estimări au fost aceleași cu cele aplicate situațiilor financiare consolidate la data de și pentru exercițiul financiar încheiat la 31 decembrie 2024.

### **3. ACCOUNTING POLICIES**

The accounting policies applied in these consolidated interim financial statements are the same as those applied in the Group's consolidated financial statements as of and for the financial ended on 31 december 2024.

#### **Bases of consolidation**

##### **(i) Subsidiaries**

Subsidiaries are entities controlled by the Group. The Group has control of an entity when it is exposed to, or entitled to, variable earnings arising from its involvement with the entity and has the ability to affect those earnings through power over the entity. The financial statements of subsidiaries are included in the consolidated financial statements from the time control commences until it ceases.

At the date of this report Transelectrica has six subsidiaries, Romanian legal entities, organized as joint-stock companies, of which it is the sole shareholder in the following: Formenerg, Teletrans, Smart, Icemenerg Service (subsidiary which at the date of this report is deregistered with the ONRC), Icemenerg SA (Institutul de Cercetări e Modernizări Energetice ICEMENERG SA - subsidiary which at the date of this report is deregistered with the ONRC).

**Among the Company's subsidiaries, Smart and Teletrans are included in the Group's financial consolidation scope. When preparing consolidated financial statements, the financial statements of the parent company and the subsidiaries to be consolidated are combined line by line aggregating similar items of assets, liabilities, equity, income and expenses. The financial statements should present financial information about the Group as a single economic entity, thus eliminating intragroup balances and transactions.**

They have not been taken into account in the preparation of the consolidated financial statements:

- the Formenerg subsidiary as according to the applicable accounting legislation, the impact of its activity is considered immaterial for consolidation purposes,
- the OPCOM subsidiary as the management is carried out according to the regulations set by ANRE and Transelectrica does not exercise effective direct control over its decision-making mechanisms.

**The FORMENERG subsidiary** is a company whose main activity is the initial and continuous professional training, in all fields of activity, of personnel working in the energy sector in all sectors of the national economy and other beneficiaries, as well as hotel services, rental services and event organisation services.

FORMENERG SA was established as a result of the Decision number 33/19.11.2001 of the General Meeting of Shareholders - "Transelectrica" S.A., by outsourcing the activity of the Branch for Training and Development of Energy Sector Personnel. The share capital on 30.06.2025 is 1,948 thousand lei, fully paid up, represented by 194,842 shares with a nominal value of 10 lei each. FORMENERG shares are 100% owned by Transelectrica.

**The ICEMENERG SERVICE - SA subsidiary** was focused on the design, production and distribution of measuring, control and management devices for the energy system, having ISO 9001 and IQ NET certification by SRAC ROMANIA, ANRE certified. On 09.06.2017, the Bucharest Court, Civil Section VII, ordered the entry into bankruptcy by simplified procedure of the debtor ICEMENERG SERVICE - SA, appointing Solvendi SPRL as provisional liquidator.

On 27.04.2021 the Special Administrator of ICEMENERG Service SA informs that on 23.04.2021, following the auction, the assets of ICEMENERG Service SA, both movable and immovable, were sold en bloc, the buyer being Portland Trust Developments Five SRL.

The accompanying notes are an integral part of these consolidated financial statements.

In the case no.18051/3/2017, according to the Insolvency Proceedings Bulletin no.9152/26.05.2022, the Bucharest Court - Civil Division VII by civil sentence no.2429 approved the final report of the judicial liquidator, and on the basis of art.175 paragraph 2 of Law no.85/2014 on insolvency prevention and insolvency proceedings, closed the insolvency proceedings against the debtor Company Filiala "Icemenerg-Service" SA by deleting it from the Bucharest Trade Register. The company was not notified of the judgment until 30.06.2025.

**The OPCOM SA subsidiary** was set up on the basis of GD no. 627/2000 on the reorganisation of the National Electricity Company SA, as a subsidiary whose sole shareholder was Transelectrica.

In accordance with the provisions of the primary and secondary legislation in force, the Operator of the Electricity and Natural Gas Market "OPCOM" S.A. performs the role of administrator of the electricity market, providing an organized, viable and efficient framework for the conduct of commercial transactions in the wholesale electricity market and carries out the administration of centralized markets in the natural gas sector, in conditions of consistency, fairness, objectivity, independence, impartiality, transparency and non-discrimination.

The subscribed and paid-up share capital of OPCOM as at 30.06.2025 is 31,366 thousand lei, Transelectrica being the majority shareholder at that date. The shareholder structure is as follows:

- National Power Grid Company Transelectrica SA - 97.84% - NPG CO
- The Romanian State through the General Secretariat of the Government - 2.16%.

Transelectrica does not exercise effective direct control over the decision-making mechanisms of OPCOM, whose management is conducted in accordance with the regulations established by ANRE. We specify below the elements provided for by IFRS 10, which must be taken into account in determining the exercise of control. Thus according to IFRS 10 - an investor controls an entity if and only if the investor holds all of the following:

- a. power over the entity in which it has the investment
- b. exposure or rights to variable returns from its involvement with the invested entity
- c. the ability to use its power over the invested entity to affect the value of the investor's return.

**(ii) Investments in associates and joint ventures**

If Transelectrica holds, directly or indirectly (for example, through subsidiaries), 20% or more of the voting rights of the entity in which it has invested, it is presumed to exercise significant influence, but not control, over the financial and operating policies. The consolidated financial statements include the Group's share of the results of associated entities based on the equity method.

Investments in joint arrangements, in which the Group exercises joint control with other entities, are initially recognized at cost and subsequently measured using the equity method. Profits or losses attributable to the Group are recognized in the consolidated financial statements when joint control commences and until such control ceases.

The equity method is an accounting method whereby the investment is initially recognised at cost and subsequently adjusted for post-acquisition changes in the investor's share of the net assets of the investee. The investor's profit or loss includes its share of the investee's profit or loss, and other comprehensive income includes the investor's share of the investee's other comprehensive income.

**The newly established company GECO is included in the consolidation scope as a jointly controlled company, a Join Venture. Thus, the consolidated financial statements include the Group's share of the results of GECO based on the equity method. Since the shares of GECO were acquired at the time of its establishment, no goodwill was recorded.**

**(iii) Loss of control**

On loss of control, the Group derecognises the assets and liabilities of the subsidiary, any non-controlling interests and other components of equity attributable to the subsidiary. Any surplus or deficit resulting from loss of control is recognised in the income statement. If the Group retains any interest in the former subsidiary, then that interest is measured at fair value at the date when control is lost. Subsequently this interest is accounted for using the equity method or as an available-for-sale financial asset depending on the degree of influence retained.

**(iv) Transactions eliminated on consolidation**

Balances and transactions within the Group and any unrealised revenues or expenses arising from transactions within the Group are eliminated in the preparation of the consolidated financial statements. Unrealised profits on transactions with associates accounted for using the equity method are eliminated against the investment in the associate to the extent of the Group's interest in the associate. Unrealised losses are eliminated in the same way as unrealised gains, but only to the extent that there is no indication of impairment.



#### **4. TANGIBLE, INTANGIBLE AND FINANCIAL FIXED ASSETS**

##### **a) Tangible assets**

The increase in the total value of tangible assets at June 30, 2025 compared to December 31, 2024 was due to the increase in the value of tangible assets in progress concurrent with the recording of depreciation of tangible assets.

Thus, the increase in the **value of tangible assets** in the first half of 2025 was mainly due to the realization of investment works in high-voltage substations and power lines, as follows:

- Increase of supply reliability for consumers in the southern area of Bucharest municipality, connected to the 400/220/110 kV Bucharest Sud Substation - 43,410;
- Installation of two modern reactive power compensation devices in the 400/220/110/20 kV Sibiu Sud and 400/220/110/20 kV Bradu Substations - 26,430;
- Refurbishment of the 400/110 kV Pelicanu transformer substation - 26,405;
- 220 kV double circuit Ostrovu Mare - ETG OHL (H.CA no. 17/2007) - 15,009;
- Refurbishment of the 400 kV Isaccea Substation - Stage II - 8,905;
- Upgrade to 400 kV voltage of the Porțile de Fier - Reșița - Timișoara - Săcălaz - Arad axis - Stage I - 400 kV s.c. Porțile de Fier - (Anina) - Reșița OHL - 8,322;
- Power Quality Monitoring System (PQMS) - 7,866;
- 400 kV d.c. Gutinaș - Smârdan OHL - 7,535;
- Optimisation of the operation of existing 400 kV OHL in the NES, used for interconnection and power evacuation from the Cernavodă nuclear power plant and renewable energy plants in Dobrogea, by installing online systems (SMART GRID type) - 5,274;
- Relocation/protection of high voltage 400 kV network - 400 kV s.c. Urechești-Domnești OHL and 400 kV s.c. Brazi Vest-Domnești OHL at the intersection with Bucharest Ring Motorway-KM 0+000, KM 100+900, Lot 3, Sector 1, KM 85+300, KM 100+765 - South Ring, Sector 2, KM:0+00 - 3,088;
- Replacement of hardware components, update and development of specific applications of the Balancing Market Platform - II DAMAS, procurement component for migration and upgrade services, specific applications for the Balancing Market - 2,724;
- Upgrade to 400 kV of the 220 kV Brazi Vest - Teleajen - Stâlpu OHL, including procurement of a 400 MVA 400/220/20 kV autotransformer, extension works for the associated 400 kV and 220 kV substations, in the 400/220/110 kV Brazi Vest Substation - 2,240.

In the first semester of 2025, the largest **transfers from tangible assets in progress to tangible assets**, in the amount of RON **319,517**, are mainly represented by the commissioning of investment objectives, of which we list the most significant:

- Upgrade to 400 kV voltage of the Porțile de Fier - Reșița - Timișoara - Săcălaz - Arad axis - Stage I - 400kV s.c. Porțile de Fier - (Anina) - Reșița OHL - 176,795;
- Increase of operational security for the Argeș-Vâlcea network area, construction of the 400 kV Arefu Substation and installation of a 400 MVA, 400/220 kV autotransformer - 83,360;
- 400 kV d.c. Gutinaș - Smârdan OHL (Stage I financing) - 30,738;
- Increase of transmission capacity of the 220 kV Stejaru - Gheorgheni - Fântânele OHL - 14,832;
- Optimisation of the operation of existing 400 kV OHL in the NES, used for interconnection and power evacuation from the Cernavodă nuclear power plant and renewable energy plants in Dobrogea, by installing online systems (SMART GRID type) - 4,765;
- Replacement of indoor heating and air conditioning installation in the administrative building of the U.T.T Bucharest headquarters (S.F+P.T+C.S) - 2,719;
- Site clearance and establishment of coexistence conditions between DN 69 access road with A1 and 220 kV Arad - Calea Aradului OHL - 1,927;
- Purchase of the 49.6% share held by Smart SA in the "Păltiniș Training Centre" building - 1,703;
- Refurbishment of the 400 kV Isaccea Substation - Stage I - Replacement of compensation coils, associated bays and the 400 kV Stupina bay - 955;



- Connection to the ETG of the Cristești Photovoltaic Power Plant, Cristești commune, Mureș county - 488;
- Replacement of battery banks no. 1 and no. 2 - 220 V DC and 220 kV in the 400/220/110 kV Slatina Substation - 773;
- Extension of Wi-Fi system for own network and internet access - 374;
- Regulation of coexistence between 400 kV Bradu-Brașov OHL in the span between towers no. 314 - no. 315 and the national road DN73F km 0+000-8+450 - 358;
- Mobile diesel generator 110 KVA at STT Sibiu - 81;
- Photovoltaic Park 1.955 MW, NC39234, Ciprian Porumbescu locality, Suceava county - Reinforcement works in ETG installations of NPG CO. Transelectrica SA - 80;
- Establishment of coexistence conditions for the project "Connection of OHL 110 kV Gutinaș - Focșani Nord to the 110 kV Mărășești Substation and site organisation with OHL 400kV Gutinaș - Smârdan" - 70.

In the first half of 2025 there was an outflow from tangible assets in progress through the recognition on the Company's operating costs of the project "Connection to the ETG of CEE 136 MW Platonești, Ialomița County, through the realization of a 110 kV cell in the 400/110 kV Gura Ialomiței 400/110 kV substation", concomitant with an entry of inventories, in the amount of RON 2,889.

The balance of **tangible assets under construction** at June 30, 2025, amounting to **RON 836,630**, is represented by projects in progress, the most significant of which are listed below:

- 400 kV d.c. Gutinaș - Smârdan OHL - 281,732;
- Refurbishment of the 400/110 kV Pelicanu transformer substation - 66,226;
- Installation of two modern reactive power compensation devices in the 400/220/110/20 kV Sibiu Sud and Bradu Substations - 58,786;
- Increase of supply reliability for consumers in the southern area of Bucharest municipality, connected to the 400/220/110 kV Bucharest Sud Substation - 58,616;
- 220 kV double circuit Ostrovu Mare - ETG OHL (H.CA no. 17/2007) - 50,083;
- Connection to the ETG of the 300 MW Ivești wind farm, 88 MW Fălciu 1 wind farm and 18 MW Fălciu 2 wind farm through the new (400)/220/110 kV Banca Substation - 46,885;
- Refurbishment of the 400 kV Isaccea Substation - Stage II - 43,468;
- Refurbishment of the 400/110/20 kV Smârdan Substation - 39,809;
- 400 kV Stâlpu Substation - 38,333;
- Refurbishment of the 110 kV Medgidia Sud Substation - 26,706;
- Refurbishment of the 110 kV Timișoara Substation and upgrade to 400 kV voltage of the Porțile de Fier - Anina - Reșița - Timișoara - Săcălaz - Arad axis, Stage II: 400 kV Timișoara Substation - 9,399;
- Power Quality Monitoring System (PQMS) - 8,563;
- 400 kV Gădălin - Suceava OHL, including interconnection to the NES (H.CA no. 7/08.07.2010) - 8,524;
- Optimisation of the operation of existing 400 kV OHL in the NES, used for interconnection and power evacuation from the Cernavodă nuclear power plant and renewable energy plants in Dobrogea, by installing online systems (SMART GRID type) - 7,149;
- Relocation of high-voltage networks - OHL 400 kV (220 kV) Gutinaș - Focșani Vest common circuit with 400 (220) kV Focșani Vest-Barboși and Buzău - Focșani Motorway OHL - Design & Execution - 5,329;
- Upgrade to 400 kV of the 220 kV Brazi Vest - Teleajen - Stâlpu OHL, including procurement of a 400 MVA 400/220/20 kV autotransformer, extension works for the associated 400 kV and 220 kV substations, in the 400/220/110 kV Brazi Vest Substation - 5,290;
- Relocation of 220 kV networks for the Bucharest Ring Motorway, KM 0+000 - KM 52+770, LOT 4 KM 47+600 - KM 52+070 - 4,530;
- Modernisation of 110 kV and 400 (220 kV) installations in the Focșani Vest Substation - 4,513;
- 400 kV Suceava - Bălți OHL, for the section of the project on Romanian territory - 4,475;
- Integrated security system for electrical substations, Stage IV - 4,278;

- Implementation of new functions and software modifications in the EMS-SCADA IT system to comply with European and national legislative requirements - 4,251;
- Research and development centre for live working technologies (LST) and rapid intervention in the NES - Stage II - 4,178;
- Upgrade to 400 kV voltage of the Porțile de Fier - Reșița - Timișoara - Săcălaz - Arad axis, Stage II, 400 kV d.c. Reșița - Timișoara - Săcălaz OHL - 3,853;
- Extension with new functionalities of the control and computerised access monitoring system for NPG CO. Transelectrica SA facilities - 3,201;
- Relocation/protection of high voltage 400 kV network - 400 kV s.c Urechești-Domnești OHL and 400 kV s.c Brazi Vest-Domnești OHL at the intersection with Bucharest Ring Motorway-KM 0+000, KM 100+900, Lot 3, Sector 1, KM 85+300, KM 100+765 - South Ring, Sector 2, KM:0+00 - 3,088;
- Mobile bays of 110 kV, 220 kV and 400 kV - 3,016;
- Integrated security system for electrical substations, Stage III (H.CA no. 2/2008) - 2,798;
- Modernisation of the 220/110 kV Calafat Substation - 2,777;
- Pilot Project - Refurbishment of the 220/110/20 kV Alba Iulia Substation in digital substation concept - 2,625;
- Deviation of 110 kV Cetate 1 and 2 OHL near the 110/20/6 kV Ostrovul Mare Substation - 2,578;
- Connection to the ETG of the 99 MW Dumești wind farm and 30 MW Românești wind farm, Iași county, by construction of a 110 kV line bay in the 220/110 kV Fai Substation - 2,546;
- Connection to the public electricity network of the 7.5 MW Anasun Energy SRL photovoltaic plant located in Ulmi - Dâmbovița county - 2,202.

#### **b) Intangible assets**

##### *Intangible assets in progress*

The balance of **intangible assets in progress** at June 30, 2025, amounting to **RON 27,801**, is represented by projects in progress, the most significant of which are listed below:

- Modernization of the electronic messaging system within NPG CO. Transelectrica SA - 12,854;
- Development of dedicated software necessary for the determination of reserve quantities using the probabilistic method - 5,940;
- Power Quality Monitoring System (PQMS) - 3,013;
- MARI platform development - 2,532;
- Program for the off-line calculation of short-circuit currents, verification of protection settings, determination of system equivalents and simulation of fault scenarios in power grids - 2,570.

In the first semester of 2025, there were transfers from intangible assets in progress to intangible assets in the amount of RON 13,207, of which the most important are:

- Replacement of hardware components, upgrade and development of specific applications of the Balancing Market Platform - II DAMAS, component purchase of migration and upgrade services, specific applications of the Balancing Market - 11,539;
- Off-line program for the realization of individual grid models, steady state calculation, cross-border capacity calculation, CGMES format conversion module (cf. ENTSO-E requirements), in order to program and operate the NES on various time horizons - 1,117.

##### *Intangible assets - additional OTC*

As of September 30, 2022, the Company applies the provisions of GEO no. 119/2022 for amending and supplementing GEO no. 27/2022 and approved by Law no. 357/13.12.2022, whereby the additional costs of electricity purchase incurred in the period from January 1, 2022 to March 31, 2025, in order to cover its own technological consumption and technological consumption, respectively, compared to the costs included in the regulated tariffs, are capitalized on a quarterly basis. Thus, the capitalized costs are amortized over a period of 5 years from the date of capitalization and are remunerated at 50% of the regulated rate of return approved by the National Energy Regulatory Authority, applicable during the amortization period of such costs and are recognized as a separate component.

The accompanying notes are an integral part of these consolidated financial statements.

The Company has recorded revenues representing additional OTC calculated as the difference between the net OTC acquisition cost and the OTC cost recognized in the regulatory tariff through June 30, 2025 in the amount of 455,206, as follows:

- 338,527 - for the year 2022;
- 13,735 - for the year 2023;
- 102,020 - for the year 2024;
- 924 - for the first quarter of 2025.

At June 30, 2025, depreciation in the amount of 201,980 is calculated on these capitalizations. Thus, the carrying amount of the intangible asset resulting from the capitalization of the additional OTC is in the amount of 253,226.

It should be noted that this income is non-monetary in nature, its collection will be realized by the Company in installments through the transport tariff over the next five years from the date of capitalization (2024-2029) in accordance with the relevant legislative provisions.

### **c) Financial assets**

The balance of financial fixed assets as at June 30, 2025 amounting to 41,281, mainly consists of:

- shares held by the Company, the net value of which is 37,677;
- guarantees for the temporary occupation of land, calculated and withheld in accordance with art. 39 para. (1), para. (2) and para. (5) of Law No 46/2008 on the Forestry Code, in order to realize the investment objectives, as follows:
  - 400 kV Reșița - Pancevo (Serbia) OHL in the amount of 4,200;
  - 220 kV d.c. 220 kV Ostrovu Mare ETG OHL in the amount of 209.

In March 2025, the Company participates with a contribution of 25% in the share capital of GEKO POWER COMPANY GREEN ENERGY CORRIDOR POWER COMPANY - LIMITED LIABILITY COMPANY, according to the resolution of the Directorate no. 7516/ 05.03.2025, in the amount of 3,750.

The founding partners of the project company are NPG CO. Transelectrica SA, JSC Georgian State Electrosystem, "AZERENERJI" OPEN JOINT STOCK COMPANY and MVM Energy Private Limited Liability Company. The company ensures the implementation of the Green Energy Corridor project, a 1.200 km long high-voltage direct current submarine cable, which will cross the Black Sea and connect Romania and Georgia, the connection will be extended to Hungary and Azerbaijan, in accordance with the agreement between the Governments of Azerbaijan, Georgia, Romania and Hungary.

### **d) Assets related to rights of use of leased assets - buildings**

The assets related to the rights of use of leased assets - buildings represent the right of use of the premises leased by the Company in the office building Platinum, 2-4 Olteni Str., sector 3, Bucharest, in accordance with IFRS 16 - Leases.

Contract no. C232 entered into with effect from 01.10.2020, valid for a period of 5 years, has a value of 9,000,000 euro (excluding VAT).

On 05.05.2025, Addendum no. 2 to contract C232/2020 was signed, extending the duration by 6 months until 01.04.2026, under the same conditions, for an amount of 900,000 euro (excluding VAT), thus bringing the total value of the contract, for an area of 9,000 sq.m, 35 parking spaces and a duration of 66 months, to 9,900,000 euro (excluding VAT).

At June 30, 2025, the book value of the right to use the premises leased by the Company in the Platinum office building amounts to RON 6,376,255.

For this contract, the Company pays a monthly amount of 16.67 euro/sq.m. (excluding VAT) for the lease of the office premises, resulting in an annual value of approx. 1.8 mil. euro.

Smart SA has taken a lease agreement consisting of renting an office building, with an area of 449.75 sq m, the Formenerg building at 3 Gheorghe Șincai Blvd., with a value of 53,970 euros/year in the amount of 10 euros/sq m representing 4,497.5 euros/month, with an addendum extending until the end of the year 2025.

The accompanying notes are an integral part of these consolidated financial statements.

Teletrans SA has taken a lease agreement consisting of renting a building, related land and building yard, with an estimated rentable area of 1080 sq m and a yard for exclusive use of 196 sq m located at 12 Stelea Spătaru Street, with an addendum signed during the year for extension until July 2028. The addendum implies an increase in the rent from 8,600 euros/month to 9,460 euros/month, and from the 3rd year of the contract the rent value will be indexed annually with the HICP index.

As of June 30, 2025, the net value of the right to use the spaces leased by the subsidiaries in the respective office buildings is **1,898**.

## 5. TRADE AND OTHER RECEIVABLES

As at June 30, 2025 and December 31, 2024, trade and other receivables are as follows:

	<b>30 june 2025</b>	<b>31 december 2024</b>
Trade receivables	2,185,244	2,708,161
Other receivables	250,410	233,647
Down payments to suppliers	286,934	769,896
VAT to recover	184,593	272,236
Adjustments for impairment of uncertain trade receivables	(127,875)	(128,066)
Adjustments for impairment of other uncertain receivables	(73,092)	(73,033)
<b>Total</b>	<b>2,706,214</b>	<b>3,782,840</b>

The structure of **trade receivables** is as follows:

	<b>30 june 2025</b>	<b>31 december 2024</b>
Clients on the electricity market, of which:	2,174,610	2,698,954
- Clients - operational activities	1,412,605	1,898,742
- Clients - balancing market	641,310	667,862
- Clients - bonus type support scheme to promote high efficiency cogeneration	120,695	132,351
Clients from other activities	10,634	9,206
<b>Total trade receivables</b>	<b>2,185,244</b>	<b>2,708,161</b>

- NPG CO. Transelectrica SA carries out its operational activity on the basis of Operating License no. 161/2000 issued by ANRE, updated by ANRE President Decision no. 1413/10.07.2024, for the provision of electricity transmission service, for the provision of system service and for the management of the balancing market.

As of June 30, 2025, the outstanding customers from operating activities show a decrease compared to December 31, 2024 mainly due to the decrease in the volume of transactions resulting from the coupling of energy markets in the second quarter of 2025 compared to the fourth quarter of 2024.

The decrease in the volume of balancing market transactions in the second quarter of 2025 compared to the fourth quarter of 2024 also resulted in a decrease in the balance of customers in contracts entered into for this type of activity.

The main customers in the total trade receivables are represented by Bursa Romana de Mărfuri, IBEX, MAVIR, Ciga Energy SA, Electrica Furnizare SA, Hidroelectrica, OPCOM, RAAN, PPC ENERGIE SA, JAO. Their share is 62.81% of total trade receivables.

- NPG CO. Transelectrica SA carries out the activities related to the bonus support scheme for the promotion of high efficiency cogeneration, as administrator of the support scheme, in accordance with the provisions of HGR no. 1215/2009 with subsequent additions and amendments, "the main tasks being the monthly collection of the contribution for cogeneration and the monthly payment of bonuses".

As of June 30, 2025, the Company has receivables receivable from the bonus support scheme for the promotion of high efficiency cogeneration of approximately 6% (5% as of December 31, 2024) of total trade receivables.

The customers of the bonus support scheme for the promotion of high-efficiency cogeneration are

recording a decrease in receivables at June 30, 2025 mainly due to the decrease in the invoiced amount for the collection of the monthly contribution.

As of June 30, 2025, the Company records receivables receivable amounting to 120,695, represented by invoices issued related to the bonus support scheme for the promotion of high efficiency cogeneration, of which:

- overcompensation for 2011-2013 in the amount of 76,702, respectively from RAAN - 63,467 and CET Govora SA - 13,235;
- undue bonus for 2014 in the amount of 3,915, respectively from RAAN - 1,981, CET Govora - 1,934;
- undue bonus for 2015 in the amount of 563,899, respectively from CET Govora - 534, Interagro - 30;
- undue bonus for 2020 in the amount of 522 from Donau Chem;
- uncollected contribution for cogeneration from suppliers of electricity consumers, in the amount of 20,510, respectively from: Transenergo Com – 5.882, Petprod - 4.391, Romenergy Industry – 2.681, RAAN - 2.386, UGM Energy – 1.504, CET Govora – 901, KDF Energy – 474 and others.

Up to the date of this financial report, the Company has collected all receivables related to the overcompensation of the activity related to the support scheme for the year 2024, the amount of 8,601, from Contourglob Solutions, as well as the amount of 8,401 of the undue bonus established by ANRE Decisions for the year 2024, from the following producers: Bepco SRL, Electro Energy Sud, Electrocentrale București, Electrocentrale Craiova, Electrouilaj SA, Municipiul Iași, Soceram SA, Termoficare Oradea, Thermoenergy Group and Vest Energo.

For the settlement of receivables generated by overcompensation and undue bonus from previous years, the Company requested qualified producers under the support scheme to carry out mutual compensations. For the producers (Autonomous Authority for Nuclear Activities – RAAN, CET Govora) that did not agree with this method of settling reciprocal receivables and payables, the Company applied and continues to apply the provisions of Art. 17 para. 5 of Order of the ANRE President no. 116/2013 approving the Regulation on establishing the method of collecting the contribution for high-efficiency cogeneration and paying the bonus for electricity produced in high-efficiency cogeneration: *“in the event that the producer has not fully paid to the support scheme administrator the payment obligations resulting in accordance with the provisions of this regulation, the support scheme administrator shall pay the producer the difference between the value of the invoices issued by the producer and the payment obligations of the producer related to the support scheme, with the explicit mention, on the payment document, of the respective amounts”* and withheld from payment the amounts due under the support scheme.

- On the docket of the Mehedinți Tribunal – Second Civil Division, Administrative and Fiscal Litigation Section, case file no. 9089/101/2013/a140 was registered, having as subject “claims amount of RON 86,513”, in which the Company acts as Plaintiff, the Defendant being the **Autonomous Authority for Nuclear Activities – RAAN**.

By the statement of claim filed by NPG CO. Transelectrica SA, it requested that the Defendant RAAN be ordered to pay the amount of RON 86,513.

On 19.05.2016, the Mehedinți Tribunal – Second Civil Division, Administrative and Fiscal Litigation Section, issued a hearing ruling, by which it ordered the following: “Pursuant to Art. 413 point 1 Civil Procedure Code, orders the suspension of the case until the settlement of case file no. 3014/2/2014 on the docket of the High Court of Cassation and Justice. With appeal throughout the suspension period. Delivered today, 19 May 2016, in public session.” Hearing set for 06.06.2019. We note that case file no. 3014/2/2014 on the docket of the High Court of Cassation and Justice concerns an appeal – annulment of ANRE Decision no. 743/28.03.2014, with the parties being RAAN (Plaintiff) and ANRE (Defendant). We also note that, by the ruling of 18.09.2013, delivered by the Mehedinți Tribunal, in case file no. 9089/101/2013, the opening of the general insolvency procedure against the debtor Autonomous Authority for Nuclear Activities – RAAN was ordered.

By judgment no. 387/20.03.2014, the Mehedinți Tribunal confirmed the reorganisation plan of the debtor Autonomous Authority for Nuclear Activities – RAAN, proposed by the judicial administrator

The accompanying notes are an integral part of these consolidated financial statements.

Tudor&Asociații SPRL and approved by the General Meeting of Creditors as per the minutes of 28.02.2014.

By the intermediate ruling no. 10/28.01.2016, delivered by the Mehedinți Tribunal – Second Civil Division, Administrative and Fiscal Litigation Section, the syndic judge ordered the commencement of the bankruptcy procedure of the debtor, pursuant to Art. 107 para. 1 letter C of Law no. 85/2006, as well as the dissolution of the debtor and the removal of the debtor's right of administration. By Decision no. 563/14.06.2016, the Craiova Court of Appeal – Second Civil Division rejected the appeals filed against the intermediate ruling no. 10/28.01.2016, delivered by the Mehedinți Tribunal – Second Civil Division, Administrative and Fiscal Litigation Section.

Upon the filing of the statement of claim in the RAAN bankruptcy proceedings, NPG CO. Transelectrica SA may invoke the provisions of Art. 52 of Law no. 85/2006, applicable to the RAAN bankruptcy proceedings, provisions taken over by Art. 90 of Law no. 85/2014, regarding the creditor's right to invoke the set-off of its claim with the debtor's claim against it, when the legal conditions for statutory set-off are met at the date of opening the proceedings. Transelectrica was registered in the debtor RAAN's schedule of debts with the amount of RON 11,265, under the category of claims resulting from the continuation of the debtor's activity. Of the amount claimed by the Company, RON 89,361, the amount of RON 78,096 was not included in the preliminary schedule of debts on the grounds that "this amount does not appear as owed in RAAN's accounting records". Moreover, the judicial liquidator considered that the request to include the amount of RON 78,096 in the schedule was filed late, being related to the period 2011–2013, for which reason the statement of claim should have been filed at the time of opening the insolvency proceedings, namely on 18.09.2013.

As a result of the partial registration of the total amount claimed by Transelectrica in the amount of RON 89,361 and of letter no. 4162/03.10.2016, by which the judicial liquidator informed us that only the amount of RON 11,265 was registered in the supplementary schedule under the category of claims resulting from the continuation of the debtor's activity, while the amount of RON 78,096 was rejected, an objection to the Supplementary Schedule of Debts was filed within the legal term.

At the hearing on 14.02.2019, the Mehedinți Tribunal ordered the consolidation of case file no. 9089/101/2013/a152 with case file no. 9089/101/2013/a140 (having as subject claims – payment request). The trial of the case was postponed, as the court considered that the presentation of Civil Decision no. 2969/26.09.2018, delivered by the High Court of Cassation and Justice in case file no. 3014/2/2014, regarding the annulment of ANRE President's Decision no. 743/2014, was useful for the settlement of the case.

Ruling of the Mehedinți Tribunal: "Admits the plea of forfeiture. Admits in part the main action as well as the connected objection. Orders the Defendant RAAN to pay the Plaintiff Transelectrica the amount of RON 16,950 – claim arisen during the proceedings, ordering its registration in the creditors' schedule drawn up against the debtor RAAN with this amount. Dismisses the rest of the connected claims. Pursuant to Art. 453 para. 2 Civil Procedure Code, orders the Defendant to pay the Plaintiff RON 1,000 in legal costs. With appeal. Delivered today, 20.06.2019, in public session." Document: Ruling 163/2019 – 20.06.2019.

Transelectrica filed an appeal within the legal term. The Craiova Court of Appeal set the first hearing for 30.10.2019. The appeal was dismissed as unfounded. Transelectrica filed a revision request for contradiction of judgments, registered under case file no. 1711/54/2019, with hearing date of 26.03.2020 at the Craiova Court of Appeal, which was to refer the case to the High Court of Cassation and Justice for competent settlement.

On 26.03.2020, the hearing date was rescheduled, the next being on 21.05.2020.

On 21.05.2020, the case was removed from the docket with the following ruling: the plea of lack of subject-matter jurisdiction of the Craiova Court of Appeal was upheld and the case was referred to the HCCJ – Administrative and Fiscal Litigation Section. Ruling 140/21.05.2020. Hearing date 03.02.2021.

At the hearing on 03.02.2021, the HCCJ upheld the plea of late filing of the revision request and did not rule on its inadmissibility.

In the RAAN bankruptcy case file registered under no. **9089/101/2013**, NPG CO. Transelectrica SA was registered in the schedule of debts with the following claims: 2.162 + 16.951.

Hearing for continuation of proceedings for claim collection, asset liquidation and fulfilment of other liquidation operations: **17.09.2025**.

- NPG CO. Transelectrica SA concluded with CET Govora SA a settlement and payment rescheduling agreement for the amounts representing receivables from the value of overcompensation for the period 2011–2013 and undue bonus for the year 2014 (Agreement no. C 135/30.06.2015 and Addendum no. 1/04.08.2015). The duration of the Agreement was 1 year (July 2015–August 2016) and it provided the Company with the right to calculate and collect penalties during the payment rescheduling period.

Under the Agreement, the Company's receivables from CET Govora SA were offset against the Company's payables to CET Govora SA, represented by the cogeneration bonus for the period May 2014 – October 2015, withheld by applying the provisions of Art. 17 para. 5 of Order of the ANRE President no. 116/2013 and the provisions of the Agreement, in the amount of RON 40,508.

Following the suspension in court, by Civil Judgment no. 3185/27.11.2015, of ANRE Decision no. 738/28.03.2014, which had established the value of the overcompensation for the period 2011–2013, CET Govora SA no longer complied with the obligations assumed under the Agreement.

As of 09.05.2016, the general insolvency procedure was opened for CET Govora. In order to recover the receivables arising before the opening of the insolvency procedure, the Company followed the specific procedures provided by Law no. 85/2014 – Insolvency Law and requested the court to admit the receivables, according to the law. Considering the above, as of 09.05.2016, the Company ceased applying the provisions of Art. 17 para. 5 of Order of the ANRE President no. 116/2013 approving the Regulation on establishing the method of collecting the contribution for high-efficiency cogeneration and paying the bonus for electricity produced in high-efficiency cogeneration and made monthly payments to CET Govora of the cogeneration bonus.

By Civil Decision no. 2430/05.10.2016, the High Court of Cassation and Justice admitted the appeal filed by ANRE against Civil Judgment no. 3185/27.11.2015, partially quashed the challenged judgment and dismissed the suspension request filed by CET Govora, the decision being final. Thus, as of 05.10.2016, the effects of ANRE Decision no. 738/28.03.2014 were no longer suspended and became fully effective.

Under these circumstances, the Company applies the provisions of Art. 17 para. 5 of ANRE Order no. 116/2013 for reciprocal debts and receivables arising after the insolvency procedure, by withholding the bonus due to CET Govora SA up to the amount of the unpaid amounts under the support scheme owed to the Company. Transelectrica was registered in the preliminary and final schedules of debts with a total claim value of RON 28,200, of which RON 25,557 pertains to the support scheme. We note that this receivable, in the amount of RON 21,962, representing principal debt and penalties related to invoice no. 8116/08.04.2016, is registered subject to the suspensive condition of a final court judgment in favour of ANRE in case file no. 2428/2/2014 on the docket of the Bucharest Court of Appeal, concerning the annulment of ANRE Decision no. 738/28.03.2014.

At the hearing on 18.07.2018, the Vâlcea Tribunal delivered the following ruling:

– *Confirms the reorganisation plan of the debtor CET Govora SA, proposed by the judicial administrator EURO INSOL SPRL, filed in the case on 25 May 2018 and published in the Insolvency Proceedings Bulletin no. 11924 of 13 June 2018.*

– *Dismisses the objections filed by the creditors Complexul Energetic Oltenia SA, SNTFM CFR Marfă SA, Solek Project Delta SRL, Solek Project Omega SRL, Clean Energy Alternativ SRL, and Solar Electric Curtişoara SRL.*

– *Sets the hearing for continuation of proceedings for 08.10.2018.*

*With right of appeal within 7 days from communication, carried out through the Insolvency Proceedings Bulletin. Delivered in public session today, 18 July 2018. Document: Judgment 1196/18.07.2018.*

By Decision no. 766/03.12.2018, the Piteşti Court of Appeal annulled the amount of RON 28,014–representing an obligation registered by the Company in the Creditors' Table (Case file no. 1396/90/2016).

Under these circumstances, the Company recorded the amount of RON 22,188 pertaining to the support scheme under the account "various debtors", separate analytical – ANRE, with an impact on the net position of the support scheme.

The amount of 22,188 represents the receivable to be collected from CET Govora under the support scheme (in the amount of RON 25,557), corrected by the bonus withheld by the Company pursuant to Art. 17 para. 5 of Order of the ANRE President no. 116/2013, in the amount of RON 3,369.

On 25.03.2022, by Government Decision no. 409/2022, the amendment and completion of Government Decision no. 1215/2009 on establishing the criteria and conditions necessary for implementing the support scheme for promoting high-efficiency cogeneration based on demand for useful thermal energy was adopted. Thus, the period of application of the support scheme is extended until 2033, exclusively for producers who meet the conditions for accessing the extension of the support scheme.

At the same time, the financial closure of the support scheme is also extended and will be carried out in the first semester of 2034.

### **Other receivables**

As of June 30, 2025, other receivables amounting to **250,410** include mainly:

- Sundry debtors (116,938), of which:
  - late payment penalties assessed on defaulting customers, amounting to 80,286 (of which 25,854 are penalties related to the support scheme). The highest late payment penalties were recorded by the following customers: Romelectro (24.464), RAAN (16.901), Electromontaj (11.471), CET Govora (9.607), OPCOM (4.301), Total Electric Oltenia (3.289), Multiservice G&G SRL (2.162), Petprod (1.894), ISPE Proiectare și Consultanță (1.068), GE Digital Services Europe (835). Impairment adjustments have been recognized for penalties calculated for late payment of receivables from operating activities;
  - compensation due from suppliers for non-delivery of electricity: Arelco Power (988), Enol Grup (2,541) and Next Energy Partners (8,395); for compensation due from suppliers from operating activities, impairment adjustments have been recognized;
  - the receivable to be recovered from OPCOM representing VAT relating to the contribution in kind to the capital of the subsidiary amounting to 4,517.
- amounts received in the nature of a subsidy (62,089), from which 38,114 relating to ETG connection contracts;
  - expenses recorded in advance in the amount of 24,689 mainly represented by: pole tax (10,910) domestic and international contributions (4,041), taxes and duties relating to 2025 (2,118), OTC (1,932), ANRE annual contribution relating to 2025 (1,336), insurance policies (1,106), rent and maintenance of office building (754) and others;
  - other social security receivables amounting to 5,673 representing sick leave paid by the employer to employees and to be recovered from the National Health Insurance House, in accordance with the legislation in force.

### **Advances to suppliers**

As of June 30, 2025, advances paid to suppliers are represented by debtor suppliers for services rendered in the amount of **286,934** and mainly represent amounts from transactions related to the price coupling mechanism (ICP – *Interim Coupling Project*, SIDC - *Single Intraday Coupling*, SDAC - *Single Day-ahead Coupling* și IDA - "*IntraDay Auction*") (MAVIR – 201.011, IBEX – 70.195 și JAO – 15.510).

The application of the price coupling mechanism started on November 19, 2014, when the "4 Market Market Coupling (4MMC)" Project, which envisages the joining of the DAM (Day-Ahead Market) electricity markets in Romania, Hungary, Czech Republic and Slovakia, entered the operational phase. On June 17, 2021, the Interim Coupling Project was launched, which is the coupling of the day-ahead markets of the 4MMC countries with those of Poland, Austria and Germany.

Under the mechanism of price coupling of day-ahead markets, power exchanges, on the basis of auctions, link day-ahead electricity transactions taking into account the interconnection capacity made available by the TSOs through which its implicit allocation is realized. NPG CO. Transelectrica SA, as an OTS, transfers electricity, both physically and commercially, to neighbors (MAVIR-Hungary) and manages congestion revenues on the respective interconnection (art. 139 of ANRE Order no. 82/2014), and in relation to OPCOM SA and Bursa Română de Mărfuri SA - BRM SA (as of November 2024) it has the quality of an Implicit Participant in the Day-Ahead Market.

As Transfer Agent and Implicit Participant, NPG CO. Transelectrica SA has the commercial task of settling the energy traded between OPCOM SA, BRM SA and MAVIR.

On November 19, 2019, the 2nd wave of the European Single Intraday Market Coupling (SIDC - Single Intraday Coupling) solution was launched, with the first deliveries on November 20. Seven countries -

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Bulgaria, Croatia, Czech Republic, Hungary, Poland, Romania, Slovenia, Croatia, Hungary, Poland, Romania and Slovenia joined the fourteen countries - Austria, Belgium, Denmark, Estonia, Finland, France, Germany, Latvia, Lithuania, the Netherlands, Norway, Portugal, Spain and Sweden, which have already been operating in the coupled mode since June 2018.

The single intra-domestic market coupling mechanism ensures that bids and offers from market participants in a bidding area are continuously matched with bids and offers from within their own bidding area and from any other bidding area where cross-border capacity is available.

As Transfer Agent, NPG CO. Transelectrica SA has the commercial task of settling the energy traded between OPCOM SA, BRM SA, MAVIR and IBEX.

October 28, 2021 marked the start of the successful new SDAC Single Day-ahead Coupling, the result of the cooperation between the Designated Electricity Market Operators (DSOs) and the Transmission System Operators (TSOs) of Bulgaria and Romania, namely IBEX EAD, OPCOM SA, ESO EAD and NPG CO. Transelectrica SA. The aim of the SDAC is to create a single cross-border pan-European day-ahead energy market. An integrated day-ahead market increases overall trading efficiency by promoting effective competition, increasing liquidity and enabling more efficient use of generation resources across Europe.

As the transfer agent for Romania's bidding zone, NPG CO. Transelectrica SA has the role of settling the energy traded between OPCOM SA, BRM SA and IBEX.

The launch of the Flow Based Market Coupling in the Core region on 08 June 2022 represented the transition from the ICP- Interim Coupling Project coupling mechanism to FBMC - Flow Based Market Coupling, optimizing the European electricity market for 13 countries: Austria, Belgium, Croatia, Czech Republic, France, Germany, Hungary, Luxembourg, the Netherlands, Poland, Romania, Slovakia, Slovenia, the Czech Republic, the Netherlands, Belgium, Croatia, France, Germany, Hungary, Luxembourg, the Netherlands, Poland, Romania, Slovakia and Slovenia.

In the FBMC project, Transelectrica acts as both Shipper (Transfer Agent) and CCP - Central Counterparty. As CCP, the Company has the task of transferring the financial flows generated by the electricity flows as a result of the coupling process.

Since March 18, 2025, a new coupled electricity market, IDA - "IntraDay Auction", has been put into operation, which involves cross-border electricity transactions between OPCOM and the electricity markets of the neighboring EU countries Hungary and Bulgaria. Also in this activity, the Company retains its role as Shipper (Transfer Agent).

#### **VAT recoverable**

VAT to be recovered (**184,593**) - amount related to the settlements for the period from March to June 2025. As of the date of this report, the Company has collected 58,403 from the State, representing value added tax claimed for refund for the month of March 2025.

#### **Adjustments for impairment of trade receivables, doubtful trade receivables and other doubtful receivables**

It is Group's policy to record impairment adjustments for loss of value in the amount of 100% for customers in litigation, insolvency and bankruptcy and 100% of trade and other receivables not collected within a period of more than 180 days, except for outstanding receivables generated by the support scheme. The Group also performs an individual analysis of trade and other uncollected receivables.

The highest impairment adjustments at June 30, 2025, calculated for trade receivables and related penalties, were recorded for JAO (30.627), CET Govora (24.645), Romelectro (24.468), Arelco Power (14.513), Total Electric Oltenia SA (14.186), Romenergy Industry (13.513), Elsaco Energy (9.276), OPCOM (9.143), RAAN (8.517), Next Energy Partners (8.395).

In order to recover the claims adjusted for impairment, the Company has taken the following measures: legal action, enrollment in the creditor's estate, etc.

## **6. CASH AND CASH EQUIVALENTS**

Cash and cash equivalents include balances of cash on hand, demand deposits and deposits with original maturities of up to 90 days from the date of origination that have insignificant exposure to the risk of changes in fair value and are used by the Company for the management of current liabilities.

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As of June 30, 2025 and December 31, 2024, cash and cash equivalents are as follows:

	<b>30 june 2025</b>	<b>31 december 2024</b>
<b>Current bank accounts and deposits of which:</b>	<b>1,024,232</b>	<b>707,030</b>
<i>a) current accounts at banks and deposits current activity</i>	414,737	200,420
<i>b) current accounts at banks and restricted deposits, of which</i>	609,495	506,610
- cash and deposits from high efficiency cogeneration	181,944	300,321
- cash of revenues from the allocation of interconnection capacities used for network investments	7,243	3,903
- cash from the connection fee	222,704	88,099
- European funds	3,470	54
- other restricted accounts (energy market guarantees and dividends)	194,134	109,417
-modernization funds	-	4,817
<b>Cash desk</b>	<b>175</b>	<b>144</b>
<b>Other cash equivalents</b>	<b>37</b>	<b>0</b>
<b>Total</b>	<b>1,024,444</b>	<b>707,174</b>

## 7. EQUITY

In accordance with the provisions of GEO no. 86/2014 on the establishment of some reorganization measures at the level of central public administration and for the amendment and completion of some normative acts, on February 20, 2015 the transfer of 43,020,309 shares from the account of the Romanian State in the administration of the General Secretariat of the Government to the account of the Romanian State in the administration of the Ministry of Economy, Trade and Tourism was registered in the Company's Shareholders' Register on February 20, 2015.

Based on the provisions of Article 2 of GEO no. 55/19 November 2015 on establishing some reorganization measures at the level of central public administration and amending some normative acts, the Ministry of Economy, Trade and Business Environment Relations (MECRMA) was established, by reorganizing and taking over the activities of the Ministry of Economy, Trade and Tourism, which was abolished, and by taking over the activities and structures in the field of small and medium enterprises and business environment from the Ministry of Energy, Small and Medium Enterprises and Business Environment.

According to the provisions of GD no. 27/12 January 2017 on the organization and functioning of the Ministry of Economy, the Company operated under the authority of the Ministry of Economy until November 5, 2019.

Pursuant to the Government Emergency Ordinance (GEO) no. 68/2019 for the establishment of some measures at the level of central public administration and for the amendment and completion of some normative acts, published in the Official Gazette no. 898/06.11.2019, as of November 6, 2019, the exercise of rights and fulfillment of obligations arising from the State's shareholding in the National Electricity Transmission Company "Transelectrica" - S.A. is carried out by the General Secretariat of the Government.

On November 14, 2019, the Central Depository S.A. recorded the transfer of 43,020,309 shares (representing 58.69% of the share capital) issued by NPG CO. Transelectrica SA, from the account of the Romanian State through the Ministry of Economy to the account of the Romanian State represented by the Government through the General Secretariat to the Government, as a result of the implementation of the provisions of Government Emergency Ordinance no. 68/06.11.2019 on establishing some measures at the level of central public administration and amending and supplementing some normative acts.

At June 30, 2025, the shareholders of NPG CO. Transelectrica SA are: the Romanian State represented by the General Secretariat of the Government holding a number of 43,020,309 shares (58.69%), the privately managed pension fund NN with a number of 4,007,688 shares (5.47%), PAVAL HOLDING with

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a number of 4,753,567 shares (6.49%), other shareholders Legal Persons with a number of 16,584,688 shares (22.62%) and other shareholders Individuals with a number of 4,936,890 shares (6.73%).

At the end of each reporting period, the Company's fully subscribed and paid-up share capital in the amount of 733,031,420 is divided into 73,303,142 ordinary shares with a par value of RON 10/share and corresponds to that registered with the Trade Register Office.

The shareholder structure at June 30, 2025 and December 31, 2024 is as follows:

Shareholder	30 june 2025		31 december 2024	
	Number of shares	% of the share capital	Number of shares	% of the share capital
Romanian State by MECRMA	43,020,309	58,69%	43,020,309	58.69%
Other legal person shareholders	16,584,688	22,62%	16,442,683	22.43%
PAVAL HOLDING	4,753,567	6,49%	4,753,567	6.49%
NN Group NV	4,007,688	5,47%	4,007,688	5.47%
Other natural person shareholders	4,936,890	6,73%	5,078,895	6.92%
<b>Total</b>	<b>73,303,142</b>	<b>100,00%</b>	<b>73,303,142</b>	<b>100.00%</b>

The decrease in shareholders' equity as of June 30, 2025 compared to December 31, 2024 was primarily due to changes in the following items:

- The recording in retained earnings of the net profit, in the amount of 257,564, realizat la data de 30 iunie 2025;
- recording the distribution of the profit for 2024 as dividends to be distributed to shareholders in 2025 in the amount of 279,285.

## 8. DEFERRED REVENUES

Deferred revenues are mainly represented by: the connection fee, other investment subsidies, non-refundable European funds received from the Ministry of European Funds, the Ministry of Energy, and revenues from the use of interconnection capacity.

As of June 30, 2025, the statement of **deferred revenues** is as follows:

	30 june 2025	Of which: current part at 30 june 2025	31 december 2024	Of which: current part at 31 december 2024
Deferred revenues – allocation of the interconnection capacity	11,279	11,279	6,728	6,728
Deferred revenues – European funds	2,632	2,632	3,335	3,335
Connection fee funds	432,889	7,265	296,793	7,155
European funds	283,178	9,102	232,180	2,299
Other subsidies	20,237	22	21,211	2,716
<b>Total</b>	<b>750,214</b>	<b>30,300</b>	<b>560,247</b>	<b>22,232</b>

The evolution of **current deferred revenue** from January to June 2025 is as follows:

	30 june 2025	31 december 2024
<b>Opening balance 1 january</b>	<b>22,232</b>	<b>16,138</b>
Cash in advance related to interconnection capacity	67,262	93,714
Proceeds from European funds	-	2,585
Transfer of long-term deferred revenues	1,110	(2,095)
Revenues from the use of interconnection capacities	(62,710)	(88,040)
Revenues from European funds	2,408	(70)
<b>Balance on the end of period</b>	<b>30,300</b>	<b>22,232</b>

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The development of **non-current deferred revenue** from January through June 2025 is presented as follows:

	<b>30 june 2025</b>	<b>31 december 2024</b>
<b>Opening balance 1 january</b>	<b>538,015</b>	<b>519,115</b>
Connection subsidies	142,086	47,520
Non-reimbursable funds	50,455	43,189
Non-refundable funds to be repaid	-	-
Transfer from short term deferred revenues	(13,668)	(85,944)
Subsidies wich resumed into revenues	3,026	14,134
<b>Balance on the end of period</b>	<b>719,914</b>	<b>538,015</b>

## 9. BORROWINGS

- **Long term Borrowings**

At June 30, 2025, the amount of non-current borrowings decreased from December 31, 2024 primarily due to repayments under existing loan agreements.

Movements in borrowings during the six months ended June 30, 2025 are as follows:

	<b>Currency</b>	<b>Interest rate</b>	<b>Accounting valuedate</b>	<b>Due</b>
<b>Balance at 1 January 2025</b>			<b>31,903</b>	
<b>New drawings</b>			-	
<b>Reimbursements, of which:</b>			<b>(11,999)</b>	
BEI 25709	EUR	3,596%	(5,990)	10-Sep-2025
BEI 25710	EUR	3,856%+2,847%	(6,009)	11-Apr-2028
<b>Exchange rate differences at the date of reimbursement</b>			<b>421</b>	
<b>Balance at June 30, 2025</b>			<b>20,325</b>	

As of June 30, 2025 and December 31, 2024, the balances of non-current borrowings from credit institutions are as follows:

<b>Description</b>	<b>30 june 2025</b>	<b>31 december 2024</b>
BEI 25709	6,112	11,975
BEI 25710	14,213	19,928
<b>Total non-current loans from credit institutions, of which:</b>	<b>20,325</b>	<b>31,903</b>
<b>Less: Current portion of non-current borrowings</b>	<b>(18,372)</b>	<b>(23,985)</b>
<b>Total non-current loans net of current instalments</b>	<b>1,953</b>	<b>7,918</b>

The non-current portion of borrowings will be repaid as follows:

	<b>30 june 2025</b>	<b>31 december 2024</b>
From 1 to 2 years	976	6,483
From 2 to 5 years	976	1,435
More than 5 years	-	-
<b>Total</b>	<b>1,953</b>	<b>7,918</b>

The Group has not hedged its foreign currency obligations or exposure to interest rate risk.

All non-current borrowings outstanding at 30.06.2025 bear fixed interest rates.

- **Short-term Borrowings**

Current borrowings are itemized as follows:

The accompanying notes are an integral part of these consolidated financial statements.

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	<b>30 june 2025</b>	<b>31 december 2024</b>
Current portion of non-current borrowings	18,372	23,985
Short-term bank loans	-	-
Subsidiary credit lines	19,314	8,354
Interest related to the non-current and current loans	185	303
<b>Total current borrowings</b>	<b>37,871</b>	<b>32,641</b>

- *Borrowing for current activity*

On 30.03.2022 Transelectrica entered into loan agreement no. **C624 with Banca Comercială Română** for a period of 12 months for the financing of the bonus support scheme for high efficiency cogeneration, in the form of overdraft, in the amount of 175 millions lei , with interest calculated based on the reference rate ROBOR 1M, plus a margin of 0% and a commission of 0,088%.

On 04.01.2023 Transelectrica entered into Addendum no. 1 to the credit agreement no. C624 entered into with Banca Comercială Română, with the purpose of extending the purpose of the credit line and to cover temporary working capital needs and extending the validity of the agreement by 12 months (from 30.03.2023 to 30.03.2024).

On 27.03.2024 Transelectrica concluded the Addendum no. 2 to the credit agreement no. C624 concluded with Banca Comercială Română, with the purpose of extending the validity of the agreement by 12 months (from 30.03.2024 to 30.03.2025).

On 27.03.2025 Transelectrica concluded the Addendum no. 3 to the credit agreement no. C624 concluded with Banca Comercială Română, with the purpose of extending the validity of the agreement by 12 months (from 30.03.2025 to 30.03.2026).

The credit line is secured by:

- chattel mortgage on the bank account opened with the bank;
- chattel mortgage on the receivables resulting from the contracts on the contribution for high efficiency cogeneration concluded with Electrica Furnizare SA, Enel Energie SA, Enel Energie Muntenia SA, EON Energie Romania SA.

On June 30, 2025 the credit line is not used.

On 10.03.2022 Transelectrica entered into credit agreement no. **C588 with Banca Transilvania** for a period of 12 months to finance the Company's working capital in the amount of 200 millions lei with an interest rate calculated based on the reference rate ROBOR 1M, plus a margin of 0.05%.

The loan agreement in the amount of RON 200 million has the following structure:

- RON 175 million - revolving line of credit used to cover temporary working capital needs for the timely payment of the Company's maturing obligations, with a utilization period of 12 months, until 09.03.2023;
- RON 25 million in the form of a ceiling for issuance of letters of bank guarantee, with a period of issuance of letters of 12 months, until 09.03.2023 and a validity of letters of 24 months.

On 09.05.2022 Transelectrica entered into Addendum no. 1 to the credit agreement no. C588 entered into with Banca Transilvania, with the purpose of extending the validity of the use of the credit line to 24 months (use of the credit line until 08.03.2024).

On 16.06.2022 Transelectrica entered into Addendum no. 2 to loan agreement no. C588 concluded with Banca Transilvania, with the purpose of increasing the ceiling for issuing letters of guarantee from RON 25 million to RON 40 million (use of the ceiling until 09.03.2023).

On 19.04.2023 Transelectrica concluded Addendum no. 3 to the credit agreement no. C588 concluded with Banca Transilvania, with the purpose of amending the guarantee contracts.

On 07.03.2024 Transelectrica concluded Addendum no. 4 to credit agreement no. C588 concluded with Banca Transilvania, with the purpose of extending the validity of the credit line to 12 months (use of the credit line until 09.03.2025).

The credit line is secured by:

The accompanying notes are an integral part of these consolidated financial statements.

- chattel mortgage on the bank account opened with the Bank;
- chattel mortgage on the receivables resulting from the contract on the provision of electricity transmission and system service concluded with Electrica Furnizare SA.

On June 30, 2025 the credit line is closed.

- *Loans contracted by Subsidiaries*

In August 2024, SMART SA contracted two multi-product credit facilities in RON from Banca Comercială Română with the following structure:

- RON 46million for the purpose of financing working capital over a period of 48 months at a variable interest rate based on ROBOR 3M plus the bank's margin (ROBOR 3M + 1.65 p.p.), of which: RON 15 million overdraft revolving overdraft facility (the first utilizations being for refinancing the facility granted by Exim - Banca Românească), RON 10 million for financing VAT related to investments (PNRR project), revolving, and revolving guarantee facility up to the amount of RON 46 million.
- RON 37 million to finance working capital for a period of 36 months at a variable interest rate based on ROBOR 3M plus the bank's margin (ROBOR 3M + 1.95 p.p.), of which: RON 10 million for financing the working capital in connection with the works related to the Works Contracts (up to RON 4.5 million for uses in connection with the Sunlight Ventures Project and up to the amount of RON 10 million for uses in connection with the Black Sea Renewables Project, the sublimits may be used in any combination) and revolving guarantee facility up to the amount of RON 37 million.

As of June 30, 2025, **12.627** was drawn on the line of credit.

On February 3, 2025, the Teletrans Subsidiar contracted an overdraft loan from Banca Comercială Română with a ceiling of 10 million lei, granted for a period of 12 months with a variable interest rate based on ROBOR 3M plus the bank's margin (ROBOR 3M + 0.75 p.p.) for the purpose of financing current activity.

As of June 30, 2025, **6.686** was drawn on the line of credit.

#### **10. a. TRADE AND OTHER LIABILITIES**

As of June 30, 2025 and December 31, 2024, trade and other payables are as follows:

	<b>30 june 2025</b>	<b>31 december 2024</b>
Providers - electricity market	1,590,047	2,253,148
Asset providers	199,387	158,614
Providers of other activities	23,831	45,938
Amounts due to employees	17,255	16,143
Other liabilities	1,195,139	1,381,401
<b>Total</b>	<b>3,025,658</b>	<b>3,855,244</b>

As of June 30, 2025 and December 31, 2024, the outstanding energy market liabilities in the amount of 1,590,047 and 2,253,148, respectively, have the following structure:

	<b>30 june 2025</b>	<b>31 december 2024</b>
Providers - electricity market, of wich:		
-providers - operational activity	952,151	1,496,225
-providers - balancing market	627,059	711,977
-providers- bonus type support scheme to promote high efficiency cogeneration	10,837	44,946
<b>Total</b>	<b>1,590,047</b>	<b>2,253,148</b>

Suppliers on the electricity market are mainly represented by: MAVIR, IBEX, Hidroelectrica SA, OPCOM, S Complexul energetic Oltenia SA, CIGA Energy SA, Bursa Română de Mărfuri, Joint Allocation Office, Nova Power&Gas, OMV Petrom SA.

The accompanying notes are an integral part of these consolidated financial statements.

The decrease in the balance of "liabilities related to operating activity" in the analyzed period was influenced by the supply and demand price formation model for electricity market coupling. The implicit allocations, in which capacity and energy are provided simultaneously, were influenced by changes in the price of electricity on the European power exchanges.

The decrease in the "Balancing market liabilities" balance was driven by a decrease in the volume of transactions recorded in the balancing market in Q2 2025 compared to Q4 2024.

The decrease in "support scheme liabilities" to suppliers (generators) was driven by the decrease in the value of the monthly bonus for high efficiency cogeneration in June 2025 compared to December 2024.

As of June 30, 2025, there are liabilities payable to suppliers (producers) in the amount of 3,540 to CET Govora SA (monthly bonus for cogeneration and ante overcompensation for 2015). The amounts representing the Company's liabilities related to the support scheme to CET Govora were withheld for payment based on art. 17 para. 5 of ANRE President's Order no. 116/2013, since the supplier (producer) has payment obligations towards the Company on the bonus support scheme.

The Company requested from the supplier (producer) that did not pay the overcompensation invoices, the agreement to carry out the mutual liabilities compensation at their minimum level through the Institute of Management and Informatics (IMI) that manages all the information received from the taxpayers in a unitary manner, based on the provisions of HG no. 773/2019.

CET Govora did not agree with this way of extinguishing mutual claims and liabilities, which is why the Company has applied and continues to apply the provisions of Art. 17 para. 5 of ANRE President's Order no. 116/2013 for the approval of the Regulation on establishing the manner of collecting the contribution for high-efficiency cogeneration and payment of the bonus for electricity produced in high-efficiency cogeneration: *'if the producer has not fully paid to the support scheme administrator the payment obligations resulting in accordance with the provisions of this Regulation, the support scheme administrator shall pay to the producer the difference between the value of the invoices issued by the producer and the producer's payment obligations related to the support scheme, with explicit mention on the payment document of the respective amounts'* and withheld from payment the amounts related to the support scheme due.

NPG CO. Transelectrica SA entered into an agreement with CET Govora SA for the set-off and installment payment of the amounts representing receivables from the overcompensation for 2011-2013 and the undue bonus for 2014 (Agreement No. C 135/30.06.2015 and Additional Act No. 1/04.08.2015). The duration of the Agreement was 1 year (period July 2015-August 2016) and provided for the Company's right to calculate and charge penalties during the period of payment installment.

Based on the Agreement, the Company's receivables to be collected from CET Govora SA were offset against the liabilities to CET Govora SA, represented by the cogeneration bonus for the period May 2014 - October 2015 withheld by applying the provisions of Article 17 paragraph 5 of the Order of the President of ANRE no. 116/2013 and the provisions of the Agreement, in the amount of 40,508.

Following the suspension in court, by Civil Judgment no. 3185/27.11.2015, of ANRE Decision no. 738/28.03.2014, which established the amount of overcompensation for the period 2011-2013, CET Govora SA has no longer complied with the obligations assumed by the Agreement. As of May 9, 2016, general insolvency proceedings were opened for CET Govora. In view of the provisions of Law no. 85/2014 - the Insolvency Law, the Company suspended, as of May 9, 2016, the application of the provisions of Article 17.5 of ANRE President's Order no. 116/2013 for the approval of the Regulation on the establishment of the manner of collection of the contribution for high efficiency cogeneration and payment of the bonus for electricity produced in high efficiency cogeneration and pays the cogeneration bonus due to CET Govora on a monthly basis to CET Govora. By Civil Decision no. 2430/05.10.2016, the High Court of Cassation and Justice admitted the appeal lodged by ANRE against Civil Judgment no. 3185/27.11.2015, partially quashed the appealed judgment and rejected the request for suspension filed by CET Govora. Thus, as of 05.10.2016, the effects of ANRE Decision no. 738/28.03.2014 are no longer suspended, taking full effect.

In these circumstances, the Company applies the provisions of Article 17 paragraph 5 of ANRE Order no. 116/2013 for mutual liabilities and claims arising after the insolvency proceedings, in the sense of withholding the bonus due to CET Govora SA up to the amount of the amounts related to the support scheme not paid to the Company.

The increase in the balance of **"suppliers of fixed assets"** at June 30, 2025 compared to December 31, 2024 is mainly represented by past-due debts.

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Payables due to "**suppliers other activities**" are mainly represented by payables for services rendered by third parties not yet due, which decreased from December 31, 2024.

As of June 30, 2025, the Company has no outstanding payables to suppliers (state budget, local budget or other public institutions).

The structure of liabilities recorded in "**other liabilities**" is as follows:

	<b>30 june 2025</b>	<b>31 december 2024</b>
Various creditors	285,877	385,573
Client-creditors	405,048	850,989
Dividends to pay	279,411	134
Other liabilities	224,802	144,705
<b>Total</b>	<b>1,195,139</b>	<b>1,381,401</b>

- „Various creditors”, amounting to **285.877** as of June 30, 2025, mainly represent:
  - High Efficiency Cogeneration Support Scheme net position, liabilities position, amounting to 265,664.  
 The net position of the support scheme represents the difference between:
    - ✓ the amount of the contribution to be collected from the suppliers of electricity consumers, the amount of overcompensation for the activity of electricity and thermal energy production in high efficiency cogeneration, the undue bonus to be collected from producers, according to ANRE decisions, on the one hand, and
    - ✓ the amount of the cogeneration bonus, the overcompensation and the ungranted bonus to be paid to the high efficiency cogeneration producers, beneficiaries of the support scheme, on the other hand;
  - 16,359 solution study contracts for connection to the ETG;
  - 1,779 royalty Q2 2025;
  - 1,041 guarantees and others.
- “ Client-creditors”, as of June 30, 2025, amount to **405.048**, of which 386.445 represent amounts received in advance under transactions related to price coupling mechanisms, ICP (Interim Coupling Project), SIDC (Single Intraday Coupling), SDAC (Single Day-ahead Coupling), FBMC (Flow Based Market Coupling) and IDA (Intra Day Auction), from: BRM (293.764), IBEX (46.105), MAVIR (21.347), JAO (1.173) and OPCOM (24.055).
- As of June 30, 2025, dividends due to the Company's shareholders and unpaid amount to 279.411. These amounts are available to shareholders through the paying agent.
- "Other current liabilities", in the amount of **224.802**, are mainly represented by guarantees of good payment of contracts entered into by NPG CO. Transelectrica SA in the amount of 196.540, VAT not chargeable in the reporting period in the amount of 17,826 and the estimated global minimum tax related to the Group, as a result of the application of the provisions of *Law no. 431/2023 on the provision of a global minimum level of taxation for multinational groups of companies and large national groups* in the amount of 5.613.

#### **10.b LIABILITIES - LEASING**

As of June 30, 2025 and December 31, 2024, the liability for assets related to the right-of-use of leased assets, according to the provisions of IFRS 16 – Leases, is as follows:

	<b>30 june 2025</b>	<b>31 december 2024</b>
Liabilities - leasing, short term	7,428	7,328
Liabilities - leasing, long term	1,564	1,604
<b>Total</b>	<b>8,992</b>	<b>8,932</b>

The accompanying notes are an integral part of these consolidated financial statements.



## 11. PROVISIONS

As at June 30, 2025 and December 31, 2024, the statement of provisions is as follows:

	<b>30 june 2025</b>	<b>31 december 2024</b>
Provisions for litigations	24,089	25,885
Provisions for mandate contracts	8,448	8,600
Other provisions	3,379	1,468
<b>Total</b>	<b>35,916</b>	<b>35,953</b>

The provisions for litigation outstanding at 06/30/2025, in the amount of **24.089**, are mainly represented by the provisions set aside for the following litigation:

- *Case file No. 36755/3/2018 - plaintiff Conaid Company SRL (17.216)* – further details on this case are disclosed in Note 20 - Litigation and Contingencies.
- *Case file no. 15561/3/2022 - claimant SMART SA (4.467)* further details on this case are disclosed in Note 20 - Litigation and Contingencies.
- *Case file No. 3083/3/202020 - Claimant NUCLEARELECTRICA SA (1.473)*

On 26.06.2020, Nuclearelectrica filed a lawsuit against the Company seeking payment of the amount of 1,291 representing a negative imbalance and RON 182 as legal interest.

After several trial dates during which the case was postponed (26.06.2020, 16.10.2020, 11.12.2020) for various reasons, at the trial date of 22.12.2020, the Court ordered the Company to pay the claimant the amount of 1,291 as compensatory damages, to update this amount with the inflation rate from 27.09.2018 until the actual payment date, to pay the amount of RON 182 representing penal legal interest calculated from 27.09.2018 to 31.01.2020, as well as to continue paying the penal legal interest calculated from 01.02.2020 until the actual payment date. It also ordered the defendant to pay the claimant the amount of 23 as legal costs, consisting of court stamp duty. It rejected the defendant's request regarding the reimbursement of legal costs as unfounded. With right of appeal within 30 days from communication. (Judgment No. 2698/2020 dated 22.12.2020).

NPG CO. Transelectrica SA filed an appeal. In the hearing held on 25.11.2021, the Bucharest Court of Appeal admitted the appeal. It partially changed the appealed civil judgment, in the sense that: it rejected the statement of claim as unfounded. It upheld the first-instance court's decision to reject as unfounded the defendant's request for legal costs. It ordered the respondent-claimant to pay the appellant-defendant the amount of 21 as legal costs on appeal. With right of second appeal within 30 days from communication; the second appeal is to be submitted to the Bucharest Court of Appeal – 6th Civil Division. Pronounced by making the decision available to the parties through the court registry today, 25.11.2021. Document: Judgment No. 1927/2021 dated 25.11.2021.

Nuclearelectrica filed a second appeal, which was suspended until the resolution of the action for annulment of the order. Trial date: 12.10.2022.

Pursuant to Article 413 para. (1) point 1 of the Civil Procedure Code, it suspends the proceedings of the second appeal filed by the appellant-claimant NATIONAL COMPANY NUCLEARELECTRICA S.A. against Civil Decision No. 1927/A/25.11.2021, rendered by the Bucharest Court of Appeal – 6th Civil Division, until the final settlement of Case No. 2659/2/2020, which is on the docket of the High Court of Cassation and Justice – Administrative and Fiscal Litigation Division. Final.

**"Provisions for agency agreements"**, in the amount of 8.448 as of June 30, 2025, represent:

- the variable component relating to the OAVT packages allocated and not valorized during the terms of office executed between 2013 and 2017, for executive and non-executive directors, claimed by them in court;
- the remuneration representing the variable component, the non-competition compensation and that relating to the gross monthly fixed gross indemnities remaining until the end of the term of office for the dismissed members of the Supervisory Board/Directorate, i.e. for the 2020-2024 terms of office.

**"Other provisions"** amounting to 3.345 represent untaken vacation leave.

## 12. OTHER TAX AND SOCIAL SECURITY LIABILITIES

The accompanying notes are an integral part of these consolidated financial statements.

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At June 30, 2025 and December 31, 2024, other taxes and social security liabilities include:

	<b>30 june 2025</b>	<b>31 december 2024</b>
Contribution to the social security funds	15,624	18,859
Payable VAT	(236)	1,706
Salary tax	2,819	3,681
Other tax payable	1,518	1,291
<b>Total</b>	<b>19,725</b>	<b>25,537</b>

As of June 30, 2025, the Group has accrued liabilities for social security contributions, payroll tax and other taxes, which were due and payable in July 2025.

### 13. INCOME TAX

The Group's current and deferred income taxes are determined at a statutory rate of 16%.

Income tax expense for the second quarter of 2025 and the second quarter of 2024 and income tax expense as of June 30, 2025 and June 30, 2024 are presented, as follows:

	<b>30 june 2025</b>	<b>30 june 2024</b>
Expenses with current income tax	36,441	18,432
Deferred tax expense/ (income)	(4,110)	1,073
<b>Total</b>	<b>32,331</b>	<b>19,504</b>

### 14. OPERATING REVENUES

Operating revenues comprise revenues realized from the provision by the Company, on the electricity market, of transmission and system services, interconnection capacity allocation, balancing market operation services and other revenues.

The tariffs approved by ANRE for the services provided on the electricity market for the first semester of 2025 and the first semester of 2024 are presented as follows:

	<b>Tariff for the transmission service for the introduction of electricity into the transmission grid (TG)</b>	<b>Tariff for the transmission service for extracting electricity from the networks (TL)</b>	<b>Average transmission service tariff</b>	<b>Tariff for system service</b>
Order No 21/27.05.2025 for the period June 01 - June 30, 2025	-	-	-	7.04
Order No 99/20.12.2024 for the period January 01 - June 30, 2025	3.29	33.03	-	-
Order No 57/28.08.2024 for the period 01 January - May 31, 2025	-	-	-	11.51
Order No 15/29.05.2024 for the period June 01 - June 30, 2024	-	-	-	12.84
Order No 116/20.12.2023 for the period January 01 - May 31, 2024	-	-	-	9.17
Order No 109/20.12.2023 for the period January 01 - June 30, 2024	-	-	31.67	-

Starting with January 01, 2025, ANRE approves the tariff for transmission service only for the two components: the tariff for introducing electricity into the transmission network (TG) and the tariff for extracting electricity from the networks (TL), according to ANRE Order no. 99/20.12.2024.

The modification of the tariff value for the system service as of June 01, 2025 by ANRE Order no. 21/27.05.2025 was determined by the application of the mechanism for correcting significant deviations

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from the forecast that was the basis for the approval of the tariff in force as of September 01, 2024 (ANRE Order no. 57/28.08.2024), in accordance with the provisions of the regulatory framework issued by ANRE.

The quantity of electricity delivered to consumers in the first semester of 2025 and the first semester of 2024, respectively, is presented as follows:

	<b>30 june 2025</b>	<b>30 june 2024</b>
Quantity of electricity delivered to consumers (MWh)	25,871,125	25,402,341

The operating revenues realized in the first half of 2025 and the first half of 2024 are as follows:

	<b>30 june 2025</b>	<b>30 june 2024</b>
Transmission revenues	925,350	800,889
Revenues from the allocation of interconnection capacities	151,279	101,900
Revenues from reactive energy	1,454	758
Inter TSO Compensation (ITC) revenues	14,415	11,632
Revenues from transactions with own technological consumption	26,083	70,100
<b>Total revenues from electricity transmission</b>	<b>1,118,580</b>	<b>985,278</b>
Revenues from system services	281,353	251,393
Emergency energy assistance to neighboring	269	60,302
<b>Total revenues from system services</b>	<b>281,622</b>	<b>311,695</b>
<b>Revenues on the balancing market</b>	<b>1,490,519</b>	<b>3,229,089</b>
Income from other benefits and other operating income	39,656	145,403
Grid losses anticipatory tariff income	924	23,866
<b>Other revenues</b>	<b>40,580</b>	<b>169,269</b>
<b>Total revenues</b>	<b>2,931,301</b>	<b>4,695,331</b>

*Transmission revenues*

Revenues from transmission service increased in H1 2025 compared to H1 2024 by 124,461, due both to the increase in the tariff for the transmission service approved by ANRE (see the table on tariffs approved by ANRE for the period under review, presented above) and to the increase in the quantity of electricity delivered to consumers by 1.85%, i.e. by 468.784 MWh.

*Revenues from the allocation of interconnection capacities*

Revenues from the allocation of interconnection capacity showed an increase in H1 2025 compared to H1 2024, amounting to 49,378, corresponding to the level of utilization of available interconnection capacity by traders on the electricity market.

The market for the allocation of interconnection capacity is fluctuating, with prices evolving according to demand and the need of electricity market participants to purchase interconnection capacity. Thus, the growth over the analyzed period has been influenced by the supply and demand price formation model. The implicit allocations, where capacity and energy are provided simultaneously, are strongly influenced by changes in the price of electricity on the European power exchanges.

The interconnection capacity allocation mechanism consists in organizing annual, monthly, daily and intra-day auctions. Auctions on the Romania-Serbia border, long-term auctions on the borders with Hungary and Bulgaria and short-term auctions on the borders with Moldova and Ukraine are explicit - only transmission capacity is auctioned, while daily (borders with Hungary and Bulgaria) and intra-day (borders with Hungary and Bulgaria) auctions are implicit - they are allocated simultaneously with energy and capacity, through the coupling mechanism.

The accompanying notes are an integral part of these consolidated financial statements.

On June 8, 2022, the Core FB MC (Core Flow-Based Market Coupling) was put into operation, thus initiating the day-ahead flow-based market coupling in the Core capacity calculation region. The Flow-Based Market Coupling mechanism optimizes the European electricity market for 13 countries (Austria, Belgium, Belgium, Croatia, Czech Republic, France, Germany, Hungary, Luxembourg, the Netherlands, Poland, Romania, Slovakia, Slovenia, the Czech Republic, the Netherlands, Austria, Belgium, Croatia, France, Germany, Hungary, Luxembourg, the Netherlands, Poland, Romania, Slovakia and Slovenia).

As of October 27, 2021, the Romania - Bulgaria border has been integrated into the Single Day-Ahead Market Coupling (SDAC), with cross-border capacity between Romania and Bulgaria being allocated by default.

As of November 2019, the 2nd wave of the European Single Intraday Market Coupling (SIDC - Single Intraday Coupling) was launched. The single intraday market coupling mechanism ensures the seamless matching of bids and offers from market participants in a bidding area with bids and offers from within their own bidding area and from any other bidding area where cross-border capacity is available. Thus, explicit intra-domestic auctions are only on the borders with Serbia and Moldova, and implicit intra-domestic auctions are implicit (within the SIDC) on the borders with Bulgaria and Hungary.

On March 18, 2025 the Intraday Auctions (IDA) project was launched for Romania's bidding borders (Romania-Bulgaria and Romania-Hungary). According to Article 55 of Commission Regulation (EU) 2015/1222 of July 24, 2015 establishing guidelines on capacity allocation and congestion management it is necessary to set intraday capacity prices. Thus, on the basis of ACER Decision No 01/2019 on the Methodology for intrazonal capacity pricing, an auction mechanism has been introduced to fulfill this objective. This is the so called Intra-Trading Auction - "IDA" which means the implicit auction of intra-Trading Transactions for the simultaneous matching of orders from different bidding zones and allocation of available intra-Trading Transzonal capacity at the bidding zone borders by applying a market coupling mechanism.

The use of the net revenues from the allocation of interconnection capacity is carried out in accordance with the provisions of ANRE Order No. 171/2019 and Regulation (EU) 2019/943 of 5 June 2019 on the internal electricity market, as a source of financing investments for the modernization and development of interconnection capacity with neighboring systems.

Starting from 2025, by ANRE Decision no. 2624/10.12.2024 *for the approval of the method for covering the expenses forecast for 2025 from the revenues obtained from the allocation of cross-border interconnection capacity*, it was approved to incur ETG maintenance expenses for certain major maintenance and minor maintenance projects from the revenues obtained from the allocation of cross-border interconnection capacity.

The extension of market coupling has the effect of making energy prices uniform across Europe, which is also one of the main objectives of Regulation (EU) 2015/1222 "establishing guidelines on capacity allocation and congestion management".

#### *Inter TSO Compensation (ITC) revenues*

The revenues recorded as a result of the application of the ITC mechanism come mostly from scheduled exchanges of electricity with the countries considered perimeter countries of the mechanism, namely Ukraine and the Republic of Moldova. In general, Romania is a paying country under the mechanism, but exceptionally, revenues may also be recorded from monthly settlements.

As from July 01, 2024, Ukraine joined the ITC mechanism and was no longer considered as a perimeter country. Therefore, only trade with the Republic of Moldova was taken into account.

Thus, in the first semester of 2025, the revenues recorded following the application of the ITC mechanism recorded an increase of 2,784 compared to the first semester of 2024, with the following mentions:

- although the energy exchanges with the perimeter countries taken into consideration were only those with the Republic of Moldova, they increased by about 2 times;
- the tariff value for exchanges with perimeter countries was 2.5 EUR/MWh up to May 14, 2025 and 1.5 EUR/MWh from May 15, 2025 onwards, compared to 3 EUR/MWh in 2024.

#### *Revenues from transactions with own technological consumption*

OTC energy trading revenues were mainly derived from the sale of surplus energy at a positive price and the purchase of deficit energy at a negative price, resulting from the difference between the long and medium-term forecast and the short-term forecast (per settlement interval) on the Intra-day Market

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managed by OPCOM and, respectively, from the difference between the forecast OTC and the actual realized OTC (per settlement interval) on the Balancing Market. These revenues were lower in S1 2025 compared to S1 2024 by 44,018.

Revenues from transactions on the Intra-Dil market were higher than those realized in the previous year due to an increase in energy sold on the Intra-Dil market as a result of forecast corrections as close to the time of delivery as possible, as well as slightly higher prices on this market.

Revenues from transactions on the Balancing Market were significantly lower, given that the OTC recorded in S1 2025 was lower than in the same period of the previous year. Given the increase in the share of solar and wind generation, there has been an increase in the supply of energy in the peak intervals and an increase in the share of very low and even negative price intervals for prices in the short-term markets.

#### *Revenues from system services*

Revenues from system services recorded an increase in S1 2025 compared to S1 2024 by the amount of 29,960, determined by the increase in the quantity of electricity delivered to consumers by 1.85%, i.e. by 468,784 MWh, in the context of the decrease in the tariff approved by ANRE for these services as of June 01, 2025 (see the table on tariffs approved by ANRE for the period under review, presented above).

For the system services activity, the specific regulatory framework contains regularization mechanisms that ensure the compensation of the excess or deficit of revenues in relation to the level of expenses necessary to carry out the activity. Thus, according to ANRE's regulations, the surplus/deficit of income in relation to the recognized costs resulting from the performance of this activity shall be compensated by ex-post tariff correction (negative/positive correction) applied by ANRE in the tariff in the years following the year in which the respective surplus/deficit was recorded. The surplus/deficit of income compared to the costs resulting from the carrying out of this activity is calculated by tariff programming periods.

#### *Emergency energy assistance to neighboring*

In the first half of 2025, 269 in emergency aid was granted to Serbia (March), due to the accidental shutdown of generating units in this country.

#### *Revenues on the balancing market*

Revenues realized on the balancing market recorded a decrease in H1 2025 compared to H1 2024, amounting to 1,738,570, mainly due to the following:

- The evolution of contractual imbalances recorded at the level of electricity suppliers on the balancing market;
- the evolution of hydraulicity;
- developments in electricity generation and consumption;
- the evolution of the output of power plants on probation;
- continued accelerated growth of installed power at prosumers;
- an improvement in the control/monitoring at the level of suppliers for the production of prosumers they have in their portfolio and an increased concern at their level to estimate/adjust the prosumers' production forecasts in relation to their contractual position.

#### *Grid losses anticipatory tariff income*

According to art. III of GEO no. 119/2022 for amending and supplementing GEO no. 27/2022 on measures applicable to end customers in the electricity and natural gas market in the period April 1, 2022 - March 31, 2023, and for amending and supplementing some normative acts in the energy sector, and approved by Law no. 357/13.12.2022, as subsequently amended and supplemented, for licensed economic operators, providers of electricity transmission services, the additional costs with the purchase of electricity realized in the period from January 1, 2022 to March 31, 2025, in order to cover their own technological consumption, compared to the costs included in the regulated tariffs, shall be capitalized on a quarterly basis, and the assets resulting from the capitalization shall be depreciated over a period of 5 years from the date of capitalization.

Thus, as of June 30, 2025, the Company has recorded income from the capitalization of OTC in the amount of 924, representing additional OTC calculated as the difference between the net cost of OTC acquisition and the cost of OTC included in the regulated tariff, for the period January 1 to March 31, 2025.

## 15. SYSTEM OPERATING EXPENSES AND BALANCING MARKET EXPENSES

The expenses realized in S1 2025 compared to S1 2024 are presented as follows:

	<b>30 june 2025</b>	<b>30 june 2024</b>
Expenses on own technological consumption	288,041	296,081
Congestion expenses	-	107
Expenses for the electricity consumption in RET substations	20,630	25,568
RED transit CPT expenses (ANRE decision)	17,443	12,840
ITC expenses (Inter TSO Compensation)	31,959	20,605
<b>Total system operating expenses</b>	<b>358,073</b>	<b>355,201</b>
Expenses regarding system services	234,590	300,957
Balancing market expenses	1,490,940	3,229,286
<b>Total</b>	<b>2,083,603</b>	<b>3,885,443</b>

### *Expenses on own technological consumption*

These represent expenses for the purchase of electricity on the free electricity market, i.e. the Centralized Bilateral Contracts Market (PCCB), the Day-ahead Market (DAM), the Balancing Market (PE) and the Intra-day Market (IM) to cover own technological consumption (OTC) in the transmission electricity network (ETG).

The expenditure on own technology consumption was lower by an amount of 8,040 in S1 2025 as compared to S1 2024, considering a number of aspects as follows:

- due to its characteristics, the Own Technological Consumption (OTC) in the Electricity Transmission Grid (ETG) is strongly dependent on weather conditions, on the structure of electricity production and consumption, at national level, on the distribution of electricity flows in the internal transmission grid and on the interconnection lines with neighboring electro-energy systems, its value being very little to not controllable at all in the conditions of an interconnected and coupled regional energy market;
- as a result of weather conditions and flows on interconnection lines, the OTC value recorded in the first semester of 2025 was lower than that recorded in the previous year;
- compared to 2025, in the first three months of 2024, following the provisions of GEO no. 153/2022 amending and supplementing GEO no. 27/2022, NPG CO. Transelectrica SA purchased electricity to cover 75% of the quantity corresponding to the OTC forecast validated by the Centralized Electricity Purchase Mechanism (MACEE), at the regulated price of 450 RON/MWh;
- as of 01.04.2024, the centralized electricity purchase mechanism (MACEE) was amended by GEO no. 32/2024, in the sense of:
  - reduction of the regulated purchase price to 400 RON/MWh;
  - removing the obligation for generators to participate in the mechanism;
  - changing the period of application of the mechanism from 31.03.2025 to 31.12.2024;
  - to allow other producers with production capacities below 10 MW to participate in the mechanism.
- The amendments introduced by GEO 32/2024 led to a gradual exit from the support scheme and a return to competitive market mechanisms. As a result, as of 01.01.2025, the energy needed to cover the OTC was purchased in a proportion of about 50% through bilateral contracts, at an average price for the first semester of 2025 of 477.25 RON/MWh;
- the elimination of the MACEE mechanism with regulated price, increased consumption and low temperatures in February, as well as lower hydropower generation led to increased imports and higher energy prices in the short-term markets compared to the same period of 2024;
- the price of DAM is highly dependent on weather conditions (droughts, precipitation, extreme events) and prices on the European market. The Day-Ahead market is an unpredictable market with a high degree of volatility, with prices increasing by as much as 30-40% within a week;
- As of July 01, 2024, a number of changes to the Regulation on Terms and Conditions for Balancing Parties, in line with the requirements of the European Codes, came into force, which led to very high prices in the Balancing Market. These prices have a high degree of volatility and uncertainty and can vary widely, but are still below the 2024 peaks. The Own Technological Consumption recorded in the

The accompanying notes are an integral part of these consolidated financial statements.

analyzed period was lower compared to the same period of 2024, leading to lower costs resulting from the coverage of energy imbalances in this market compared to the same period of 2024. .

*Expenses for the electricity consumption in RET substations*

In order to carry out the activity of electricity transmission in electricity substations and to operate the National Electricity Power System in safe conditions, NPG CO. Transelectrica SA has to purchase electricity to cover the consumption related to internal services in the high voltage substations under the Company's management.

These expenses decreased by the amount of 4,938 in S1 2025 compared to S1 2024.

*RED transit CPT expenses (ANRE decision)*

In June 2025, OTC expenses related to additional transit of electricity from the networks of concessionary distribution operators at the voltage level of 110 kV (for the quota assigned to the OTS) were recorded in the amount of 17,443.

By ANRE Decisions no. 2780/20.12.2024 and no. 2781/20.12.2024, the forecast OTC quantities and the corresponding costs related to the additional electricity transits from the 110 kV electricity grids for 2025 were approved for the companies Rețele Electrice România S.A. and Distribuție Energie Oltenia S.A.

*Inter TSO Compensation (ITC) expenses*

The ITC expenses represent the monthly payment obligations/collection rights for each transmission system operator (TSO). They are established within the framework of the mechanism of compensation/remission of the effects of the use of the transmission electricity network (ETG) for electricity transits between TSOs of the countries that have joined this mechanism within the ENTSO-E. In S1 2025, these expenses were higher by 11,355 compared to the same period of the previous year.

The factors influencing the values of costs/revenues with the ITC mechanism are the electricity exchanges - import, export, transit on the NES interconnection lines, correlated with the electricity flows transited at the level of all countries participating in the mechanism.

*Expenses regarding system services / balancing capacity*

Expenditure on system services (balancing capacity) showed a decrease in S1 2025 compared to S1 2024, amounting to 66,367.

The balancing capacity is purchased based on the needs established by the National Energy Dispatching (organizational unit within the Company) responsible for ensuring the stability and safety of NES operation, in accordance with the provisions of ANRE Order no. 127/08.12.12.2021 for the approval of the Regulation on the Terms and Conditions for Balancing Service Providers and Frequency Stabilization Reserve Providers and the Regulation on the Terms and Conditions for Balancing Parties and for the amendment and repeal of some Orders of the President of the National Energy Regulatory Authority, as subsequently amended and supplemented.

In the first semester of 2025, NPG CO. Transelectrica SA contracted Reactive Energy from Hydroelectric Power Plant Generation Company "Hidroelectrica" SA, according to:

- ANRE decision no. 2281/29.10.2024 regarding the granting of derogation for the transmission and system operator to purchase on market basis the reactive electricity service for voltage regulation in the network;
- NPG CO. Transelectrica SA decision no. 218/12.12.2024 approving the maximum prices for the purchase of reactive energy system service for voltage regulation in the transmission grid;
- the achievements confirmed by the National Energy Dispatch.

We point out that in line with the trend observed in the balancing market, there has been an increase in the purchase price of the Fast Tertiary Reserve - power curtailment since May 2025. If in the first five months of the year the average prices fluctuated between 15 and 23 RON/hMW, in June 2025 there was an explosion of values, with an overall average of more than 108 RON/hMW. This increase is justified neither by significant changes in demand or supply, nor by objective technical factors, but represents a sudden and unilateral change in the bidding behavior of a small group of participants. The bids submitted by some producers in June 2025 reached values between 100 and 999 RON/hMW, with repeated prices of 500, 700 and even 999 RON/hMW. Producers such as CE Oltenia, Electrocentrale Craiova, BEPCO, INGKA Investments Renewable Energy Romania and True Energy Management had a completely

divergent behavior compared to the other months, when the same bidders in the market had prices around 15 RON/hMW.

In the balancing capacity market, in line with the trend in the balancing market in the first semester of 2025, there has been a downward trend in the purchase price for RRFa in the upward and downward trend in the upward trend for RRFm in the downward trend since May 2025:

- average purchase price in the first semester of 2025, for RRFa at growth - 60.51 RON/hMW;
- average purchase price in the first semester of 2025, for RRFa at reduction - 62.75 RON/hMW;
- average purchase price in the first semester of 2025, for RRFm at increase - 36.57 RON/hMW;
- average purchase price in the first semester of 2025, for RRFm at reduction - 38.09 RON/hMW.

For the subsequent period of 2025, it is estimated that a significant impact on the evolution of the costs for the purchase of system services (balancing capacity) through daily and directional auctions, at the level of NPG CO. Transelectrica SA, will be the market behavior of the participants registered on the balancing capacity market, the regulatory framework of ANRE on the electricity market, the evolution of prices on the balancing market, as well as the regional and European context of the evolution of the electricity market

#### *Balancing market expenses*

The balancing market expenses realized in S1 2025, amounting to 1,490,940, were lower by 1,738,345 in comparison with S1 2024, i.e. by 1,738,345. These expenses result from the notifications/realizations of the participants on this market and are significantly influenced by the evolution of electricity production and consumption at national level, the European context of the evolution of the electricity market and the way of realization of contracting on the markets prior to the balancing market.

## **16. DEPRECIATION AND AMORTIZATION**

	<b>30 june 2025</b>	<b>30 june 2024</b>
Expenses with the depreciation of the tangible and intangible fixed assets	147,019	139,179
Expenses with the depreciation of the intangible fixed assets – additional Grid Losses	45,474	35,595
Expenses with the depreciation of the assets related to the rights of use of the leased assets	4,478	4,333
<b>Total</b>	<b>196,971</b>	<b>179,106</b>

*Depreciation of tangible and intangible assets* in the amount of **147.019** represents the depreciation recorded in the first half of 2025, calculated at the fair value of the assets at December 31, 2024, correlated with the commissioning of the investment works and the acceptance of the assets.

*Expenses for amortization of intangible assets - additional OTC* in the amount of **45.474** were recorded in accordance with the provisions of OMF no. 3900/2022 on the approval of accounting clarifications in application of the provisions of Article III of GEO no. 119/2022 for the amendment and completion of *GEO no. 27/2022 on the measures applicable to end customers in the electricity and natural gas market in the period from April 1, 2022 to March 31, 2023, and for the amendment and completion of some normative acts in the energy sector.*

According to art. III of GEO no. 119/2022 and approved by Law no. 357/13.12.2022 with subsequent amendments and additions, for licensed economic operators, providers of electricity transmission services, the additional costs of electricity purchase incurred in the period from 1 January 2022 to 31 March 2025, in order to cover their own technological consumption, compared to the costs included in the regulated tariffs, are capitalized on a quarterly basis, and the assets resulting from the capitalization are depreciated over a period of 5 years from the date of capitalization.

*Intangible asset amortization expense recognized under IFRS 16* in the amount of 4, **4.478** (The Group partially operates in leased office premises). In accordance with *IFRS 16 - Leases*, the right to use the premises leased by the Company in the Platinum office building at 2-4 Olteni Street, Platinum, is recognized as an asset measured at the level of the rent payable by the end of the lease contract. The asset recognized in accordance with IFRS 16 is depreciated at the level of the monthly rent and is recorded under the indicator "depreciation of tangible and intangible fixed assets".



## 17. PERSONNEL EXPENSES

	<u>30 june 2025</u>	<u>30 june 2024</u>
Personnel expenses	<b>263,416</b>	<b>238,154</b>
- of which expenses for employees' salaries	<u>224,311</u>	<u>209,134</u>

Total personnel expenses realized in the first semester of 2025 show an increase compared to the same period of the previous year, mainly due to the increase in some expense items, such as: staff salary expenses, social expenses, expenses related to the mandate contracts, expenses related to insurance and social protection in accordance with the applicable legal provisions, as well as the reversal to income of a part of the provisions set aside for the dismissed executive and non-executive directors, representing compensation provided for in the mandate contracts concluded in 2020 for the period 2020-2024, concurrently with the payments made on the basis of enforceable court judgments received by the Company.

### ii) Number of employees

As of June 30, 2025 și June 30, 2024, the number of employees with individual employment contracts for an indefinite period is as follows:

Number of employees	<u>30 june 2025</u>	<u>30 june 2024</u>
Transelectrica SA	2,031	2,027
Smart SA	596	593
Teletrans SA	<u>253</u>	<u>234</u>

## 18. OTHER OPERATING EXPENSES

	<u>30 june 2025</u>	<u>30 june 2024</u>
Other expenses with services provided by third parties	78,222	67,766
Postal and telecommunication expenses	602	620
Expenses on rents	4,055	3,511
(Revenues)/ Expense net for impairment adjustments for current assets	1,578	365
Other expenses	678	15,496
<b>Total</b>	<b><u>85,134</u></b>	<b><u>87,759</u></b>

In the first semester of 2025, these expenses recorded a decrease in the amount of 2.625 compared to the first semester of 2024, mainly due to the variation of some expense items, as follows:

- Decrease in certain expense items such as: commodity expense, administrative energy consumption expense, travel expense, staff training expense, etc.;
- decrease in expenses relating to the FVOVs paid on the basis of enforceable court judgments issued (performance bonus related to the FVOV Certificates granted to former executive and non-executive members and not valorized, remuneration under the mandate contracts concluded between 2013 and 2017) and expenses paid on the basis of enforceable court judgments issued to former executive and non-executive members who were dismissed, representing compensation provided for in the mandate contracts concluded in 2020, for the period 2020-2024;
- in the context of the increase in expenditure on taxes, duties and similar payments, through the introduction in 2025 of the construction tax, in accordance with the provisions of GEO no. 156/2024 on some fiscal-budgetary measures in the field of public expenditure for the consolidated budget for the year 2025, for amending and supplementing some normative acts, as well as for the extension of some deadlines, as well as the increase in other expenditure items, such as: expenditure on civil protection and security, expenditure on Teletrans maintenance, expenditure on the implementation of pan-European codes, expenditure on royalties, expenditure on insurance premiums, etc.;

The accompanying notes are an integral part of these consolidated financial statements.

- recognizing the investment project "Connection to the ETG of CEE 136MW Platonești by building a 110kV Gura Ialomiței 110kV cell" on the Company's operating costs, under other tax-deductible operating expenses, concomitant with the recording of an operating income related to the subsidy, respectively the recording in the accounting records of the Bucharest Branch, as an entry of the 110kV cell as stocks, under other operating income;
- the recording of some operating expenses with losses on receivables (REGIA AUTONOMĂ PENTRU ACTIVITĂȚI NUCLEARE SA), of some adjustments for impairment of receivables (RESTART ENERGY TRADING SRL, JOINT ALLOCATION OFFICE SA, OPCOM SA etc.) and of adjustments for inventory depreciation, as well as the reversal to income of some adjustments for impairment of current assets (MENAROM PEC SA, BALKANS POWER CORE SRL), respectively of adjustments for inventory depreciation, etc.

## 19. NET FINANCIAL RESULT

	30 june 2025	30 june 2024
Interest revenues	6,928	3,634
Revenues from exchange rate differences	26,030	1,744
Other financial revenues	22,173	14,693
<b>Total financial revenues</b>	<b>55,131</b>	<b>20,072</b>
Interest expenses	(1,831)	(1,744)
Expenses from exchange rate differences	(29,092)	(2,248)
Other financial expenses	173	(206)
<b>Total financial expenses</b>	<b>(30,751)</b>	<b>(4,198)</b>
<b>Share of profit/(loss) of equity investments</b>	<b>(145)</b>	<b>-</b>
<b>Net financial result</b>	<b>24,235</b>	<b>15,874</b>

As of June 30, 2025, the Group recorded a net financial result (profit) in the amount of 24,235, mainly influenced by the dividends received from the subsidiary OPCOM SA in the amount of 22,108, as well as by the increase in interest income received during the period under review.

Compared to the first half of 2024, the level of income and expenses from exchange rate differences realized in the first half of 2025 was mainly influenced by the volume of transactions related to the market coupling business segment in conjunction with the evolution of the exchange rates of the national currency against the euro.

As at June 30, 2025, in the total amount of 1.831 (interest expense), the amount of 362 represents the interest calculated on fixed assets related to the rights of use of leased assets - buildings, in accordance with IFRS 16 - Leases.

**Share of profit/(loss) from investments** represents the share of the result related to the jointly controlled entity GECO Power Company. As of June 30, GECO recorded a loss, the Company's share of this loss thus representing an expense of **145**.

The exchange rate of the national currency recorded at June 30, 2025 compared to that recorded at June 30, 2024, is as follows:

Currency	30 june 2025	30 june 2024
Lei / Euro	5.0777	4.9771

## 20. COMMITMENTS AND CONTINGENCIES

### ➤ Ongoing litigation

Management periodically reviews the situation of ongoing litigation and, in consultation with its legal representatives, decides on the need to create/cancel provisions for the amounts involved or to disclose them in the financial statements.

The accompanying notes are an integral part of these consolidated financial statements.

Based on existing information, the Group's management believes that it believes that there are no significant pending litigations in which the Company is a defendant, except for the following:

- **AUTONOMOUS REGIE FOR NUCLEAR ACTIVITIES (RAAN)**

In case no. **9089/101/2013**, on 19.09.2013, the Mehedinți Court ordered the opening of general insolvency proceedings against RAAN.

On 09.03.2015, the Mehedinți Court confirmed the reorganisation plan of the debtor Regia Autonomă Pentru Activități Nucleare proposed by the insolvency administrator Tudor&Asociatii SPRL and voted by the General Meeting of Creditors according to the minutes of 28.02.2014.

On 14.06.2016, bankruptcy proceedings were ordered against RAAN.

NPG CO. Transelectrica SA filed an objection to the supplementary table of claims, which was the subject of file no. 9089/101/2013/a152 against the debtor RAAN, as the judicial liquidator did not enter a claim in the amount of 78,096,209 RON on the grounds that "it does not appear as being due in RAAN's accounting records." Moreover, the judicial liquidator considered that the request to enter the amount of 78,096,209 RON in the table was submitted late, as it related to the period 2011 - 2013, which is why the statement of claim should have been submitted at the time of the opening of the insolvency proceedings, namely on 18 September 2013. Within the legal time limit, an appeal to the Supplementary Table of Claims was filed, the Mehedinți Tribunal accepting the evidence of the accountant's expert's report. By Judgment 163/20.06.2019, the solution of the Mehedinți Tribunal is: The plea of forfeiture is allowed. The main action and the related appeal are allowed in part. Orders the defendant to pay to the claimant the amount of 16,950,117.14 RON, a claim arising in the course of the proceedings, ordering its entry in the table of creditors established against the debtor RAAN with this amount. Dismisses the remainder of the related claims. Under Article 453 para. 2 C. pr. civ. orders the defendant to pay the applicant 1,000 RON costs. Subject to appeal. Delivered in open court. Document Decision 163/20.06.2019. Transelectrica appealed within the legal deadline. At the trial date of 06.11.2019, the Craiova Court of Appeal dismissed Transelectrica's appeal as unfounded. Final decision. Decision 846/06.11.2019.

In the bankruptcy case of RAAN registered under No 9089/101/2013, CNTEE Transelectrica SA was entered in the creditor's estate with the following claims: 2,162,138.86 RON + 16,951,117.14 RON.

Date to continue the procedure for the collection of claims, the realisation of assets and the performance of other liquidation operations: 03.10.2024.

At 03.10.2024, the court grants a deadline of 23.01.2025, and at this deadline of 23.01.2025 a new deadline of 26.03.2025 is granted for the continuation of the procedure, respectively for the collection of claims, the realization of assets, as well as for the performance of other liquidation operations. At the deadline of 26.03.2025, it postpones the case to 11.06.2025, for the continuation of the bankruptcy procedure, respectively for the collection of claims, the realization of assets, as well as for the performance of other liquidation operations. At 11.06.2025, it postpones the case to **17.09.2025**, for the continuation of the bankruptcy procedure, respectively for the collection of claims, the realization of assets, as well as for the performance of other liquidation operations.

RAAN and Transelectrica are also involved in 2 other cases at various stages of judgement, as follows:

File no. **28460/3/2017** - Subject of the file: obliging the underwriter to pay the total amount of 12,346,063 lei. CAB decision 09/27/2021: Suspends the judgment of the appeal until the final settlement of files no. 28458/3/2017, no. 26024/3/2015. The decision of 23.05.2022: Rejects as unfounded the request to reinstate the pending case. Keeps the judgment of the appeal suspended. At the deadline of 20.05.2024, the appeal was admitted, the appealed sentence was changed in the sense that: the summons request was admitted. It obliges the defendant to pay the plaintiff the sum of 12,346,063.10 lei, representing the principal debt and penalties, with the right of appeal. Decision 806/20.05.2024. Transelectrica filed an appeal, without time limit.

File no. **3694/3/2016** - Claims 15,698,721.88 lei. Court term on 08.11.2021: the case has been suspended until the final settlement of Files no. 26024/3/2015 and no. 28458/3/2017. Decision 06/03/2024: the appeal was accepted, the appealed sentence was changed in its entirety, in the sense that: the summons request was accepted. The defendant was obliged to pay the plaintiff the sum of 12,727,101.99 lei, representing the bonus value and regularization of the ante-overcompensation for which SRTF series invoices were issued, as well as the sum of 2,917,619.81 lei, representing the related delay penalties the main debit, for which SRTF series invoices were issued, with the right of appeal. Decision 898/03.06.2024. Transelectrica has filed an appeal which is in the filter procedure phase, trial date: **16.10.2025**.

• **COURT OF AUDITORS**

Following an audit carried out in 2017, the Court of Auditors ordered certain measures to be implemented by the Company as a result of certain deficiencies found during this audit. The Company lodged several appeals against the measures ordered by the Court of Auditors of Romania (CoA) by Decision no. 8/27.06.2017, requesting their cancellation, as well as against the Decision no. 77/03.08.2017, registered at the Company's registry under no. 29117/08.08.2017, respectively the Audit Report no. 19211/26.05.2017. The appeals were filed before the Bucharest Court of Appeal, among which case no. 6581/2/2017 concerning the annulment of the findings in paragraph 6 and the measure ordered in paragraph II.9, at the trial term of 31.03.2023: According to the minutes of 29.03.2023, case no. 6581/2/2017 was filed in the 12th Panel of first instance of the Eighth Administrative and Tax Litigation Department under no. 6581/2/2017\* The solution in brief: In order to give the parties the opportunity to submit written submissions and to deliberate, the Court adjourns the hearing to the following deadlines 31.03.2023, 13.04.2023, 28.04.2023, 12.05.2023.

At the hearing on 26 May 2023, the application was granted. Partial annulment of Decision No 77/03.08.2017, as regards the rejection of point 6 of Appeal No 26140/17.07.2017, Decision No 8/27.06.2017 as regards the findings in point 6 and the measure ordered in point 11.9, and Control Report No 19211/26.05.2017 as regards the findings in point 3.2. Orders the defendant to pay to the applicant the costs totalling 10,450 RON, representing the court stamp duty and the fees of the court expert. With appeal within 15 days of notification. Decision 920/26.05.2023.

Transelectrica's appeal dismissed as unfounded on January 23, 2025. Final decision no.288/2025.

- The subject of the case file **2153/2/2021** is the annulment of the administrative act issued as a result of the control carried out by the CCR between January and July 2020, which ordered 10 measures to be implemented by the Company contained in Decision No 15/2020.

At the hearing on 10.12.2021 the CAB dismisses the Company's application to intervene. Transelectrica's appeal was dismissed as unfounded on 07.03.2024. Final judgement no.1319/2024.

• **OPCOM**

Case no. **22567/3/2019** - Subject of the case: common law claims.

To order the defendant OPCOM SA to pay the amount of 4,517,460 RON, related to the invoice series TEL 16 AAA no. 19533/29.07.2016, representing the VAT amount, related to the contribution brought by NPG Transelectrica SA to the share capital of OPCOM SA, issued under the Loan Agreement no. 7181RO/2003, commitment for the financing of the investment project "Electricity Market Project".

Ordering the defendant OPCOM SA to pay the amount of 1,293,778.27 RON related to the invoices TEL 19 T00 nr.17/28.01.2019 and TEL 19 T00 nr. 131/10.07.2019, representing the legal penalty interest, calculated for the non-payment on time of the invoice TEL 16 AAA series no. 19533/29.07.2016.

Suspends the hearing of the case until the final resolution of case 31001/3/2017, regarding the action for annulment of the Opcom AGM decision (in which Transelectrica is not a party and in which on 01.02.2021 the appeals were dismissed, the decision being final).

The TMB's solution Admits the challenge of limitation. Dismisses the action as time-barred. Subject to appeal within 30 days from the date of communication, to be lodged with the Bucharest Tribunal, 6th Civil Department. Delivered by delivery of the judgment to the parties through the court registry. Document: Decision 3021/03.12.2021. So far the judgement in this case has not been drafted. After the drafting and communication of the Civil Judgement no. 3021/ 03.12.2021, the Company may appeal against this judgement. Transelectrica has appealed.

CAB solution according to Decision No 1532/12.10.2022: Dismisses the appeal as unfounded. Orders the appellant to pay the respondent the sum of 11,325.21 RON by way of costs. With appeal within 30 days of notification. Transelectrica filed an appeal against the civil decision no.1532/12.10.2022 issued by the CAB. . On 19.09.2023 at the ICCJ the appeal was admitted, the decision 1532/12.10.2022 was quashed and the case was sent for retrial to the same court. Definitive. Decision 1640/19.09.2023.

Case no. 24242/3/2021 - Bucharest Tribunal - Civil Department VI - Subject matter: The plaintiff OPCOM seeks a declaration of nullity of the act - contribution in kind.

On 07.11.2023 The TMB's solution in brief: the plea of inadmissibility was qualified as a substantive defence. The application was dismissed as unfounded. With right to appeal, within 30 days of communication to the parties, Decision 2600/07.11.2023.

The accompanying notes are an integral part of these consolidated financial statements.

New case **22567/3/2019\*** the case was remitted for retrial. At the term of February 18, 2025, the appeal was dismissed as unfounded. The appellant-plaintiff was ordered to pay the respondent-defendant the sum of 28,777.79 lei by way of costs. With the right to appeal within 30 days of communication. Decision 235/18.02.2025.

Case file no. **24242/3/2021** - Bucharest Tribunal - Civil Section VI - Object of the case: the plaintiff OPCOM requests the nullity of the act - contribution in kind.

On 07.11.2023 The TMB's solution in brief: the plea of inadmissibility was qualified as a substantive defense. The claim was dismissed as unfounded. With the right to appeal within 30 days of communication to the parties, Decision 2600/07.11.2023.

OPCOM appealed. At the hearing on March 13, 2025, the appeal was dismissed as unfounded and the plaintiff was ordered to pay to the State the amount of 179,550.57 lei representing the court stamp duty. With appeal within 30 days of communication. Decision 423/13.03.2025.

File no. **44380/3/2024** - Bucharest Tribunal - Object of the case: claims and conclusion of an additional act for the amount of 2,914, value of services for calculating collection rights and payment obligations of transactions carried out by PRE and PPE plus legal interest. Deadline: **30.09.2025**

• **CONAID COMPANY SRL**

In 2013 Conaid Company SRL sued CNTEE for its unjustified refusal to sign an addendum to the connection contract or a new connection contract and requested compensations for the expenses incurred up to that date amounting to 17,419,508 Lei and for unrealised profits in 2013-2033 amounting to 722,76 mil EUR. To date the Company has not concluded an addendum to the connection contract because the suspensive terms included in the contract were not complied with by Conaid Company SRL. A new connection contract should have been concluded by 11 March 2014, expiry date of the technical connection endorsement. File 5302/2/2013 was found on the docket of the High Court of Cassation and Justice, Section of Administrative and Fiscal Disputes, and pertained to an obligation to issue an administrative deed; law court stage – appeal and hearing term on 09.12.2015. On this term the High Court of Cassation and Justice admitted in principle the appeals and set a hearing term of such appeals, for the main issue, on 08 April 2016. Panel 4 was entrusted to summon the parties.

Case judgement was deferred to 17.06.2016, when the court postponed pronouncement to 29.06.2016, when it pronounced Ruling 2148/2016 whereby it decided as follows: "It denies the exceptions invoked by the recurrent-Plaintiff SC Conaid Company SRL by means of the judiciary administrator RVA Insolvency Specialists SPRL and by the recurrent-defendant the National Power Grid Company Transelectrica SA. It admits the appeal filed by the defendant National Power Grid Company Transelectrica SA against the hearing conclusion of 18 February 2014 and civil ruling 1866 of 11 June 2014 pronounced by the Appeal Court Bucharest, Section VIII of Administrative and Fiscal Disputes. It cancels the contested conclusion and partly the ruling and refers the case to Bucharest Tribunal, Section VI Civil to settle the Plaintiff's case in contradiction with the National Power Grid Company Transelectrica SA. It maintains the other ruling provisions as regards the Plaintiff's suit against the National Regulatory Authority in the Energy domain. It denies the appeals filed by Plaintiff SC Conaid Company SRL by means of the judiciary administrator RVA Insolvency Specialists SPRL and by the intervenient SC Duro Felguera SA against civil ruling 1866 of 11 June 2014, pronounced by the Appeal Court Bucharest, Section VIII of Administrative and Fiscal Disputes. It denies the appeal filed by the defendant National Power Grid Company Transelectrica SA against the hearing conclusion of 25 March 2014, pronounced by the Appeal Court Bucharest, Section VIII of Administrative and Fiscal Disputes; final". It was pronounced at public hearing on 29 June 2016.

The file was registered under no. 12107/3/2017 on the docket of Bucharest Tribunal. The Tribunal's civil sentence 4364/23.11.2017 admitted the exception of inadmissibility and denied the request as inadmissible. It also denied the intervention request on the Plaintiff's behalf. Appeal right granted within 30 days from notification. The appeal was filed to the Appeal Court Bucharest, Section VI Civil and the court clerk office notified it on 23.11.2017.

On 02.11.2018 on the docket of Bucharest Tribunal, Section VI Civil new summons were filed by Conaid Company SRL under file 36755/3/2018, by which the Plaintiff requested the court to compel Transelectrica SA to "repair the prejudice caused to the Plaintiff as a result of the defendant's culpable non-execution of obligations in quantum of 17,216,093.43 Lei, consisting of actual damage incurred and unrealised benefit, provisionally estimated at 100 thousand Euro. Taking into account the unjustified refusal of Transelectrica SA to conclude and sign an addendum to Contract C154/27.04.2012, and in case the instance deem in formal terms the Plaintiff's obligation of suspensive terms cannot be

considered as fulfilled, such non-execution is owed to the exclusive guilt of Transelectrica SA, as the defendant prevented the compliance with the terms”.

On the 15.10.2019 term it denied as groundless the exceptions of absence of active processual capacity and absence of interest. It joined the exception of prescription to the main issue; appeal right on the same date with the main issue. It was pronounced by placing the settlement to the parties' disposal by means of the court clerk.

It established the term on 26.11.2019 to continue investigating the case and summon the parties; appeal right on the same date with the main issue. It was pronounced by placing the settlement to the parties' disposal by means of the court clerk.

It was deferred in order to bring the expertise evidence and a new term was established on 21.01.2020.

On 21.01.2020 the case was deferred provide the expertise and the next term was established on 31.03.2020.

On the 31.03.2020 term the settlement in brief was: Lawfully suspended according to article 42 para 6 from the Decree 195/2020 of Romania's president instituting the emergency state on Romanian territory, during the entire emergency period.

After several deferrals, at the hearing of 03.01.2024 the TMB admits the exception of the limitation of the material right to action, invoked by the statement of defence. Dismisses the claim as time-barred. With appeal within 30 days from the communication. Decision 4/03.01.2024.

Conaid Company SRL filed an appeal set for 27.03.2025. At the date of 27.03.2025, the court admits the appeal. It annuls the appealed civil sentence and sends the case to the first instance, for resolution of the merits. With appeal within 30 days from notification.

#### • **REȘIȚA MUNICIPALITY**

File no. 2494/115/2018\* - file no. 2494/115/2018\*\*, registered with the Caras Severin Court of Caras Severin, has as its object the application for summons, by which the plaintiff Municipality of Resita requests that the defendant Transelectrica SA be ordered to pay the amount of 17,038,126.88 RON representing land rents for the years 2015, 2016, 2018, 2019, 2020, 2021, 2022 and 2023, plus legal penalty interest from the due date until actual payment.

Settlement in brief: It admitted the exception of territorial incompetence for Caras Severin Tribunal. It declined the settlement competence of the request filed by Plaintiff Resita City through the mayor in contradiction with defendant CNTEE Transelectrica SA in favour of Bucharest Tribunal. No appeal according to article 132 para 3 Civil Procedural Code. It was pronounced at public hearing on 11 March 2019.

On the hearing term of 25.10.2019 the exception is admitted of territorial incompetence of Bucharest Tribunal. It declined the settlement competence of this case in favour of Caras-Severin Tribunal. It ascertains the occurrence of a negative competence conflict between Bucharest Tribunal and Caras Severin Tribunal. It suspended the case and referred the file to the High Court of Cassation and Justice, in order to settle the negative competence conflict. No appeal was granted. Ruling 2376/25.10.2019.

On the 16.07.2020 term the High Court of Cassation and Justice issued ruling 1578 and established the case settlement competence in favour of Caras Severin Tribunal, Section I civil.

File 2494/115/2018\*\*. Hearing: 22.03.2021 at the Court of Caras Severin. Settlement: Suspends the judgment of the summons filed by Plaintiff Resita City through the Mayor in contradiction with the defendant National Power Grid Company Transelectrica SA pertaining to claims, according to article 413 para (1) pt. 1 Civil Procedural Code. Appeal granted during the entire judgment suspension, to the higher instance.

The case was suspended until the final decision in case no. 3154/115/2018\* of the Court of Caras Severin.

At the hearing on 19.01.2023, the summary judgment is as follows: Dismiss the plea of stamp duty exception of the request as the defendant does not have the necessary standing to rely on the method of determining the stamp duty. Dismiss the plea of untimeliness of the request to amend the summons. Adjourns the discussion of the plea of res judicata until the date on which the decision of the High Court of Cassation and Justice in Case No 3154/115/2018\*\* is delivered in full. Postpones the ruling on the requests for evidence consisting of the defendant's cross-examination and the expert's report. Adjourns

the case and sets term on 02.03.2023.

At the hearing on 02.03.2023, the short answer is as follows: suspends the proceedings on the claim for damages brought by the plaintiff Municipality of Resita against the defendant National Power Transmission Company "Transelectrica" SA, concerning claims. With right of appeal for the duration of the stay of proceedings.

At the hearing of 22.02.2024, the court adjourns the case, in order to return the file no. 2494/115/2018\*\*, submitted for appeal to the Timisoara Court of Appeal, for when the parties have a term notice under art. 229 of the Civil Procedure Code, in the presence of their representatives.

At the term of 06.06.2024, the court rejects the request for postponement made by the plaintiff Municipiul Reșița, to adjourn the judgement of the case, due to the absence of the expert's report to 27.06.2024 for when the parties have a term in knowledge on the basis of art. 229 of the Civil Procedure Code, through authorised representatives.

At the term of 27.06.2024, the court orders the communication to the expert of a copy of the notes of the hearing, on pages 172-174, submitted by the defendant Compania Națională de Transport al Energiei Electrice "Transelectrica" SA. Orders the communication to the expert of a copy of the clarifications submitted by the plaintiff Municipiul Reșița following the request made by the expert. Adjourn the hearing of the case, due to the absence of the expert's report, to 19.09.2024, for when the parties have a term of hearing on the basis of art. 229 of the Code of Civil Procedure.

On 19.09.2024, the plaintiff's request for adjournment of the case was granted and a copy of the expert's report was ordered to be served on him. The discussion on the final fee for the expert's report was postponed until both parties had studied it. The hearing of the case was adjourned, due to the absence of the expert's report, to 10.10.2024, when the parties will have a term to be informed pursuant to art. 229 of the Code of Civil Procedure, through their representatives.

On 10.10.2024, the plaintiff and the defendant were ordered to pay the expert's fees of 1000 lei each, and an additional expert's report was ordered.

At the term of 12.12.2024, a new term of judgment was granted in order to study the supplementary expert's report and to formulate any objections by the parties' representatives.

At the term of 27.02.2025, the court rejects the plea of prescription of the right to bring the action regarding the claims consisting in the rent for 2015 and the plea of lateness of the filing of the amendments to the action, pleaded by the defendant Transelectrica S.A. It qualifies the plea of res judicata as a substantive defense relating to the positive effect of res judicata. Dismisses the claim brought by the defendant Municipality of Reșița against the defendant Transelectrica S.A. With a right of appeal within 30 days of communication. The Municipality of Reșița filed an appeal, without a set deadline.

- **ANAF**

In 2017 a general fiscal audit was completed that had started in Transelectrica SA on 14.12.2011, control targeting the interval December 2005 – December 2010.

The general fiscal audit began on 14.12.2011 and ended on 26.06.2017, date of the final discussion with Transelectrica SA.

When the audit has ended ANAF – DGAMC established additional fiscal obligations payable by the Company, namely income tax and VAT, as well as accessory fiscal liabilities (interest/delay indexations and penalties) with respect to technological system services (STS) invoiced by energy suppliers, considered non-deductible after the fiscal audit.

In accordance with the taxation decision F-MC 439/30.06.2017 in total sum of 99,013, ANAF – DGAMC established additional fiscal liabilities payable by the Company, amounting to 35,105, as well as accessory fiscal ones (interest/delay indexations and penalties), amounting to 63,908.

ANAF's Tax inspection report mainly records the following additional payment liabilities: corporate tax amounting to 13,727 plus accessories, owed for a number of 123 unused invoices identified as missing (they were destroyed in the fire that broke out the night of 26-27 June 2009, at the business office in the Millennium Business Centre from 2-4, Armand Calinescu Street, Bucharest 2, where the company carried out its activity), documents under special regime.

These invoices were subject to a dispute with ANAF, the latter sending a tax inspection report on 20

September 2011 which estimated the amount of collected VAT for a number of 123 unused invoices identified as missing.

The Company filed contestation against Taxation Decision F-MC 439/30.06.2017 within the legal term according to OG 92/2003 on the Civil Procedural Code.

ANAF issued the enforcement title 13540/22.08.2017 based on which the additional payment liabilities were executed as established under the Taxation Decision F-MC 439/30.06.2017.

The Company requested cancellation of the enforcement title 13540/22.08.2017 from the Appeal Court, under file 7141/2/2017. Settlement in brief: it admitted the exception of material incompetence of the Appeal Court Bucharest, SCAF. It declined the material competence of case settlement in favour of Law Court of Bucharest 1; no appeal granted. It was pronounced at public hearing on 08.02.2018. Document: Ruling 478/2018 of 08.02.2018.

After such declination of competence file 8993/299/2018 was registered on the docket of Law Court of Bucharest 1 whereby the Company contested the enforcement performed according to the enforcement title 13540/22.08.2017, based on the Taxation Decision F-MC 439/30.06.2017.

After the Company's contestation of the fiscal administrative deed Decision F-MC 439/30.06.2017 ANAF notified the Company Decision 122/13.03.2018 whereby it rejected as groundless the contestation filed by CNTEE Transelectrica SA, such decision being received on 16.03.2018, after submitting the summons under file 1802/2/2018.

Settlement in brief: It admitted the judgment suspension request filed by the contester. In accordance with article 413 para (1) pt. 1 of the Civil Procedural Code it suspended judgment until final settlement of file 1802/2/2018, on the docket of the Appeal Court Bucharest, Section VIII Administrative and Fiscal Disputes. Appeal right was granted during the entire suspension; appeal to be submitted to the Law Court Bucharest 1. Document: Conclusion - Suspension 17.04.2018.

The hearing of the case was resumed and on the term of 10.10.2024, for the communication of the documents submitted on file by the appellant to the respondent, the hearing of the case was adjourned to the terms of 21.11.2024 and after at 06.03.2025. On 06.03.2025, the court postponed the ruling of the case to 17.04.2025. At the deadline of 17.04.2025, the court postponed the case to 19.06.2025 due to the lack of an expert report. At 19.06.2025, the court adjourned the case to **02.10.2025**.

*The Company is involved in litigation against SMART Subsidiary as follows:*

- **Case no.51633/299/2021 - Bucharest Tribunal**

**Subject matter:**

SMART SA requested that Transelectrica be ordered to pay the amount of 118 + VAT, representing "expenses for assistance services incurred on the Company's account as well as the payment of unrealized benefits (legal interest).

**Status of the case:**

Judgment of the District Court Sector 3 Bucharest: Dismisses the application as unfounded. With the right to appeal within 30 days of communication. Document: Decision 6134/21.06.2022.

On 02.11.2022 SMART SA filed an appeal against the civil judgment no.6134/21.06.2022 pronounced by the Sector 3 Bucharest District Court. The case was registered with the Bucharest Tribunal.

At the term of 11.09.2024, SMART's appeal was dismissed as unfounded. SMART appealed.

- **Case no.15561/3/2022 - Bucharest Tribunal**

**Subject matter:**

SMART SA has requested to order Transelectrica to pay the amount of 4.467.108 lei related to the execution of an administrative contract.

**Status of the case:**

At 20.03.2025, the court admits the request for summons. It obliges the defendant to pay the plaintiff the amount of 4,467,108.18 lei as well as the payment of the legal penalty interest on the amount of 3,193,869 from 21.12.2021 until the date of actual payment. It obliges the defendant to pay the plaintiff legal costs consisting of the amount of 51,378.78 lei as stamp duty and the amount of 3,000 lei as expert fees. With the right to appeal within 30 days from notification.

The accompanying notes are an integral part of these consolidated financial statements.



➤ **OTHERS**

The Group is involved in significant litigation, in particular for debt recovery (e.g.: Total Electric Oltenia SA, Autonomous Nuclear Activities Authority, Energy Holding SRL, UGM Energy Trading SRL, CET Bacău, CET Govora, Nuclearelectrica, CET Braşov, Elsaco Energy SRL, Arelco Power SRL, Opcom, Menarom PEC SA Galaţi, Romelectro SA, Transenergo Com SA, ENNET GRUP SRL, PET Communication, ISPE, Grand Voltage SRL, EXPLOCOM GK SRL, Romelectro SA, Next Energy Partners, SC ENOL GRUP SA, Aderro GP Energy and others).

The Group recognized impairment adjustments for customer and other receivables in dispute and for customers in bankruptcy.

The Company is also involved in litigation with former members of the Directorate and the Supervisory Board in respect of the contracts of mandate entered into between the Company and them. The Company has made a provision for these disputes.

➤ **Contingencies**

At March 31, 2025, **contingent liabilities** totaled 55.524. These relate to disputes involving claims for additional costs incurred as a result of the increase in the minimum construction wage for investment contracts, of which we list the most significant:

- *Case no. 25896/3/2020 - plaintiff Electromontaj Bucharest (37.034)*

The case concerns claims for additional costs related to the increase of the minimum wage in the construction sector for the investment contract C229/2015 - Transition to 400 kV voltage of the axis Porţile de Fier - Reşiţa - Timisoara - Sacalaz - Arad /Overhead Power Line 400 kV Portile de Fier (Anina) - Reşiţa.

Judgement date: 25.08.2022 - Expert report submission.

At the hearing on 25.08.2022, judgement was adjourned until 13.09.2022. On 13.09.2022, the TMB rejects the objections to the expert's report in the accounting speciality formulated by the defendant as unfounded. Admits the objections to the expert's report specialising in accountancy submitted by the applicant. The expert Cojocaru Mihaela Cojocaru will be addressed to respond to the objections and to submit her reply to the file. With appeal on the merits.

In the absence of the expert's report, the case is adjourned for the submission of the expert's report.

At the hearing on 16.05.2023, the court adjourned the case to 12.09.2023 to file a response to the expert's objections.

At the hearing on 12.09.2023, the court adjourned the case to 26.09.2023 and set a date for hearing on 07.11.2023. After several adjournments, at the date of 18.01.2024, the TMB dismissed the action as unfounded. Subject to appeal within 10 days of notification.

Electromontaj SA lodged an appeal and set a term for 13.09.2024.

At the term of September 13, 2024, 2024, grants the appellant-claimant a term of November 8, 2024, to pay the difference in the court stamp duty assessed against the appellant-claimant. Forwards the case file to the panel competent according to law to deal with the appellant-claimant's request for recusal of the 11th Appellate Panel, pursuant to Article 50(1) of the Code of Civil Procedure.

On 06.12.2024, the Court of Appeals dismisses the appeal as unfounded, dismisses the Appellant-Claimant's motion for costs on appeal as unfounded, final.

The ICCJ ordered the transfer of the case to the CA Craiova and the annulment of the CAB decision.

- *Case No 30801/3/2021 - Complainant Romelectro (2.271)*

The file concerns claims for additional costs related to the increase of the minimum wage in the construction sector for the investment contract C145/2018 - Refurbishment of the 110 kV Medgidia Sud substation.

At the meeting of 20.04.2022, the TMB solution is: "Consent to the evidence of expert accountancy with the following objectives:

- the expert to determine whether Romelectro fulfils the condition laid down in Article 66 of GEO 114/2018, i.e. whether 80% of Romelectro's turnover is realised from construction works, both in the year

The accompanying notes are an integral part of these consolidated financial statements.

preceding the reference period (2018) and in the reference period (2019);

- the expert to calculate the cost difference generated by the increase in the salaries of the human resources actually employed by Romelectro in the realisation of the works related to Contract No C145/2018, during the reference period and the first two months prior to the reference period, respectively:

a) Specify for each employee (human resource actually employed) whether his/her gross salary was below 3 RON/month or higher in November and December 2018;

b) When the HR salary was increased to 3 RON/month;

c) What is the difference between the previous salary and the salary imposed by GEO no. 114/2018;

d) Whether between 01.11.2018 - 31.12.2018, Romelectro reduced the salaries of the human resources employed;

e) Specify the actual cumulative cost difference in the actual aggregate cost difference in the salary of the human resources utilised by Romelectro in the actual performance of the works covered by Contract No C145/2018, for the reference period.

- the expert to determine, on the basis of the analytical estimates, the percentage, i.e. the amount by which Transelectrica has to adjust the price of Contract no. C145/2018 for the labour related to the works remaining to be executed on 01.01.2019, as a result of the legislative amendments introduced by GEO no. 114/2018 in the sense of increasing the minimum wage in the construction sector to the amount of 3000 RON/month;

- the expert to determine the days/months of delay in the execution of the works related to Works Contract No C145/2018 as a result of the financing problems encountered by Romelectro S.A. due to Transelectrica's refusal to pay the price at the adjusted value, respectively how the execution schedule was influenced by Transelectrica's failure to adjust the Contract price following the legislative changes introduced by GEO 114/2018 in the sense of increasing the minimum wage in the construction sector to the amount of 3 RON/month.

Sets a date of 29 April 2022, at 9:00 a.m., for hearing the parties. At the term of 29 April 2022, the case is adjourned for the taking of evidence and adjourned to 14.10.2022.

After several adjournments of the trial of the case, at the term of 12.01.2024, the summary solution is: grants a term on 08.03.2024 to take cognisance of the content of the expert's report.

After several adjournments, at the deadline of 27.05.2024, the solution in brief: Dismisses the request of the defendant Transelectrica for the expert's report to be supplemented as unfounded. Admit the request for a new expert's report submitted by the plaintiff ROMELECTRO S.A. Instructs the expert to redo the expert's report. Instructs the expert to take into account all the documents provided by the parties, including the subcontracting agreements, when drawing up the new expert report. Sets the deadline for the submission of the expert's report on 18 October 2024, for when the parties will be summoned. Instructs the expert to submit the expert's report at least 10 days before the deadline of October 18, 2024.

At the term of October 18, 2024, the case is adjourned to 10.01.2025 for lack of expert's report. At the term of 10.01.2025, the court sets a term for the communication of the expert's report on 04.04.2025.

At the deadline of 04.04.2025, the court adjourned the case to **16.05.2025** to take note of the objections raised to the expert report. After several postponements, on the date of 11.07.2025 the court postpones the ruling in the case to 25.07.2025.

On the date of 25.07.2025, TMB rejects the request for clarification and completion, as unfounded. Sets a trial date, for when the parties will be summoned, on 17.10.2025. Appeal together with the merits.

- *Case no. 8193/3/2022 - complainant Tempos Sev (2.437)*

The file concerns claims representing claims - GEO 114/2018 for contract C80/2018 - Refurbishment of 220/110kV Hășdat station.

The case is adjourned until 10 June 2022, and adjourned until 14.10.2022.

At the hearing on 14.10.2022, the judgement was adjourned to 21.10.2022. Solution: "Pursuant to Article 258 and Article 255 of the Civil Procedure Code, it authorises for both parties the production of documentary evidence and for the defendant it also authorises the production of evidence of the

applicant's cross-examination and of the accountant's expert's report. The Court orders that the accountant's expert's report shall have the objectives indicated by the defendant in its statement of defence, to which shall be added the additional objectives indicated by the defendant in the Note of Evidence filed at the hearing on 14 October 2022, as well as the objectives indicated by the plaintiff in the Notes of the hearing filed at the same hearing. Orders the applicant to file the documents requested by the defendant in the Note of 14 October 2022. The applicant is requested to file the reply to the interrogatory which was communicated with the statement of defence, under the signature of the legal representative, under penalty of application of the provisions of Article 358 of the Civil Procedure Code. Delivered today, 21.10.2022, by delivery of the judgment to the parties by the court registry." Judgment date 05.05.2023.

At the hearing on 05.05.2023, the case is adjourned and a date is set for 15.09.2023 for the taking of expert evidence.

After several adjournments, at the deadline of 14.06.2024, the solution in brief: In the absence of the expert's report, the case is adjourned to 18.10.2024.

At the term of October 18, 2024, adjourned the case to 13.12.2024 for lack of expert's report. At the term of 13.12.2024, the court adjourned the case to 21.03.2025 for the drawing up of the expert's report on the basis of the documents before it. At the deadline of 21.03.2025, the case is postponed and a deadline of **13.06.2025** is granted for the preparation of the expert report. At 13.06.2025, the case is postponed and a deadline of 03.10.2025 is granted to formulate a response to the objections.

- *Case No 8442/3/2022 - Complainant Tempos Sev (1.429)*

The file concerns claims representing claims - GEO no. 114/2018 for contract C80/2018 - Refurbishment of 220/110kV Hășdat station.

At the term of 16.09.2022, the plea of joinder is allowed. Refers the case back to the panel first responsible for dealing with case no. 8193/3/2022, namely the 12th Merits panel, with a view to joining case no. 8442/3/2022 to case no. 8193/3/2022. Appealed together with the merits. Pronounced today, 16.09.2022, by the court registry, which made the judgment available to the parties. Document: Final judgment (divestiture) 16.09.2022.

Following the joinder of case no. 8442/3/2022 to case no. 8193/3/2022, presented above, the issues at issue will be examined in the first case (8193/3/2022).

- *Case nr. 8440/3/2022 - complainant Tempos Sev (2.437)*

The file concerns claims representing claims - OUG 114/2018 for contract C80/2018 - Refurbishment of 220/110kV Hășdat station.

At the hearing of 13.09.2022, the case was adjourned to 08.11.2022, in order to administer the evidence.

At the hearing on 08.11.2022, the case is adjourned

The case was put back on the docket and a term of 12.09.2023 was granted.

At the term of 12.09.2023, the brief solution : In order to give the defendant the opportunity to take cognizance of the pleadings filed, the case is adjourned to 07.11.2023.

After several adjournments, at the term of 11.06.2024, the short solution: For the taking of the evidence of the expert construction, adjourn the case to 10.12.2024

Due to the absence of the expert's report, the court adjourns the case to **02.09.2025**.

- *Case 4478/118/2024 - complainant Pet Communication (3.093)*

The case concerns the non-existence of the right of the defendant NPG CO. Transelectrica SA to invoice penalties for exceeding the execution time for the main stages 2 and 3 of the contract no. C45/23.02.02.2021.

At the term of 08.08.2024, in order to administer the proposed evidence, adjourned the case to 07.11.2024.

After several adjournments, due to the absence of the expert's report, the trial is set for 03.04.2025.

Due to the lack of an expert report, the court postpones the trial of the case to 05.06.2025. Due to the lack of an expert report, the court postpones the trial of the case to **04.09.2025**.

- *Case no. 6580/117/2024 - plaintiff Electrogrup SA from Cluj (2.760)*

The case concerns the execution of a procurement contract, namely:

1. To oblige Transelectrica to conclude an addendum to the Works Contract no. C5 of May 19, 2021, having as object the extension of the contractual duration with the days of delay resulting from the execution of the contract that are not the Executor's fault, provisionally estimated at 616 days;
2. Order Transelectrica to reimburse the amounts paid by way of penalties on the basis of Invoices No. 114 of March 29, 2024 (paid by Payment Order No. 13065/25.06.2024) and No. 296 of June 25, 2024 (paid by Payment Order No. 15424/23.07.2024) issued by the defendant, in the total amount of 2.164 as undue payment, plus the legal interest due from the date of their payment until the date of restitution, (i) primarily, as a result of the defendant being obliged to conclude an additional act to the Works Contract no. C5 of May 19, 2021, having as its object the extension of the contractual duration by the days of delay resulting from the execution of the contract which are not the fault of the Performer and (ii) in the alternative, as a result of the finding that the days of delay imputed by Transelectrica are not the fault of the Performer;
3. Obliging Transelectrica to pay damages, representing the damage suffered by the plaintiff due to the delays, provisionally estimated at 596.

At the term of 14.02.2025, the court adjourned the case until 14.03.2025. The court adjourns the case to 23.05.2025, in order for the defendant to file a procedural position/response.

At 23.05.2025, the court adjourns the case to 20.06.2025, so that the appointed expert can respond to the court's address regarding his competence in conducting the expertise. At 20.06.2025, the court adjourns the case to **21.11.2025**, for conducting the expertise.

All amounts in cases involving claims for additional costs claimed by the claimants and covered by works contracts will be reflected in the value of the investments, if they are settled in court and invoiced by the respective partners, except for court costs and penalties set by the court.

- *Audit by the Court of Auditors of Romania*

As of September 04, 2023, the Court of Auditors of Romania, through Department IV carried out a compliance audit at NPG CO. Transelectrica SA. The scope of the audit was:

a) contracting and procurement;

b) salaries and other rights granted to the Company's personnel.

The subject of the compliance audit is "the situation, evolution and management of public and private state assets, as well as the legality of the realization of revenues and expenditure for the period 2020-2022" at NPG CO. Transelectrica SA.

Following the completion of the audit mission, Department IV of the Court of Auditors of Romania issued the Compliance Audit Report of NPG CO. Transelectrica SA no. 6000/23.01.2025 and the Letter to the management no. 60001/23.01.2025, which established a number of 17 findings with a deadline for implementation April 30, 2025.

The Company's management has ordered the analysis and expansion of the verifications of those found by Management Letter no. 60001/23.01.2025 and their implementation. To date, out of the 17 recommendations, 6 have been implemented and 11 are in the process of implementation/realization

- *Teletrans - Audit by the Court of Auditors of Romania*

Starting with March 24, 2025, the Romanian Court of Accounts carried out an audit within the Teletrans to verify the implementation of the measures ordered by Decision 7/22.06.2020 according to Law no. 94/1992. The control is ongoing.

## **SMART**

ANAF carried out an inspection within the SMART Branch to verify the commercial relationship with the company Express Oil Pick-up SRL, completed with the issuance of report no. 60335/24.04.2025 registered at the Branch headquarters under no. 2793/25.04.2025.

## **21. AFFILIATED PARTIES**

### **i) *Părți Related parties – transactions with Subsidiaries owned by the Company***

The accompanying notes are an integral part of these consolidated financial statements.

**NPG TRANSELECTRICA SA OMFP 2844/2016**  
**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AS OF JUNE 30, 2025**  
*(All amounts are presented in thousand RON, unless otherwise indicated)*

As of June 30, 2025 and December 31, 2024, the balances with the subsidiaries owned by the Company are detailed as follows:

Affiliated entity	Trade receivables		Trade liabilities	
	30 june 2025	31 december 2024	30 june 2025	31 december 2024
FORMENERG SA	-	-	-	-
OPCOM SA	88,540	634,691	98,760	644,297
<b>TOTAL</b>	<b>88,540</b>	<b>634,691</b>	<b>98,760</b>	<b>644,297</b>

The transactions carried out in H1 2025 and H1 2024 with its subsidiaries are detailed as follows:

Affiliated entity	Sales		Procurements	
	30 june 2025	30 june 2024	30 june 2025	30 june 2024
FORMENERG SA	-	-	-	-
OPCOM SA	1,009,433	734,626	1,056,866	1,090,556
<b>TOTAL</b>	<b>1,009,433</b>	<b>734,626</b>	<b>1,056,866</b>	<b>1,090,556</b>

**li) Related parties – transactions with other state-owned companies**

The Company is an entity with majority state capital, and the Company's activities are regulated by ANRE. In accordance with the Concession Agreement, an annual royalty is paid, calculated as 4/1000 of the value of gross revenues generated from electricity transport and transit operations, through the national transmission systems, which are in the public ownership of the state (starting with November 12, 2020).

**iv) Affiliated parties – companies where Company holds participations**

Given that the energy sector is undergoing a process of transformation at the European level, focusing on the transition from a predominantly national model of evolution and development of the energy sector, to a model of integrated and coordinated development at the European level, ensuring a unified development at the continental level but also allowing for adaptation to national specifications while pursuing the legitimate interests of the European states.

In this context, the Company is affiliated to the following entities:

- **TSCNET**
- **JAO**

**TSCNET (TSCNET Services GmbH)**

It has been set up to serve Transmission System Operators (OTSS) in the Central-East-West European region (CORE region) for the coordinated implementation of the European network codes.

Membership is achieved by participation in the shareholding of TSCNET through a share purchase transaction in the company. By Resolution No. 9 of the EGMS of 05 June 2018, the Company's affiliation to the CORE Region Security Coordination Centre, TSCNET, was approved by participating in the share capital with a contribution of EUR 470,500 (1 share - EUR 2,500).

**JAO (Joint Allocation Office)**

As of 2019, auctions for long-term capacity allocation are coordinated by the JAO, which has been designated as the Single Allocation Platform (SAP) Operator.

Transelectrica has been invited by JAO to become part of its shareholding.

By Resolution no.10 of the EGMS of 20 August 2018, the Company was approved to join the Joint Allocation Office (JAO) shareholding with a cash subscription in the amount of EUR 259,325 and 50 shares were allocated to it.

**22. FINANCIAL INSTRUMENTS**

*Credit risk*

Credit risk is the risk that the Group incurs a financial loss as a result of the non-performance of contractual obligations by a customer or counterparty to a financial instrument. This risk arises mainly

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from trade receivables and cash and cash equivalents.

The treatment of counterparty risk is based on the Group's internal and external success factors. The external success factors - which have an effect on reducing the risk systematically - are: the decentralisation of the energy sector in which production, transmission, distribution and supply are distinct activities and the interface for the customer is the supplier, the trading of electricity on the Romanian market in two market segments: the regulated market and the competitive market. Internal success factors in the treatment of counterparty risk include: diversification of the customer portfolio and diversification of the number of services offered on the electricity market.

Financial assets that may subject the Group to collection risk are mainly trade receivables and cash and cash equivalents. The Group has put in place a number of policies to ensure that the sale of services is realised to customers with adequate collection by including in the commercial contracts the obligation to provide financial guarantees. The amount of receivables, net of allowances for impairment, represents the maximum amount exposed to collection risk.

Maximum exposure to collection risk at the reporting date:

	<b>Net value</b>	<b>Net value</b>
	<b>30 june 2025</b>	<b>31 december 2024</b>
<b>Financial assets</b>		
Net trade receivables	2,057,369	2,580,095
Net other receivables and down payments to suppliers	464,251	930,509
VAT to recover	184,593	272,236
Cash and cash equivalents	1,024,444	707,174
Other financial assets	-	-
<b>Total</b>	<b>3,730,658</b>	<b>4,490,014</b>

The due date of the receivables (net trade receivables) at the date of the statement of financial position is shown below:

	<b>Gross value 30 june 2025</b>	<b>Adjustment of depreciation 30 june 2025</b>	<b>Gross value 31 december 2024</b>	<b>Adjustment of depreciation 31 december 2024</b>
Not reached to maturity	1,970,798	598	2,491,830	27
Due date exceeded 1 – 30 days	(1,188)	-	2,219	-
Due date exceeded 31 – 90 days	949	-	492	-
Due date exceeded 90 – 180 days	153	-	78	-
Due date exceeded 180 – 270 days	2,003	-	(31)	-
Due date exceeded 270 – 365 days	(3,726)	-	(8)	-
More than a year	216,255	127,277	213,581	128,038
<b>Total</b>	<b>2,185,244</b>	<b>127,875</b>	<b>2,708,160</b>	<b>128,066</b>

The due date of other receivables (net other receivables, down payments to suppliers, VAT to recover) at the date of the statement of financial position is shown below:

	<b>Gross value 30 june 2025</b>	<b>Adjustment of depreciation 30 june 2025</b>	<b>Gross value 31 december 2024</b>	<b>Adjustment of depreciation 31 december 2024</b>
Not reached to maturity	585,082	326	1,180,385	331
Due date exceeded 1 – 30 days	18,029	-	1,197	-
Due date exceeded 31 – 90 days	14,662	-	4,784	-
Due date exceeded 90 – 180 days	12,492	-	424	342
Due date exceeded 180 – 270 days	100	30	1,154	911
Due date exceeded 270 – 365 days	1,425	348	849	413
More than a year	90,147	72,389	86,985	71,036
<b>Total</b>	<b>721,937</b>	<b>73,092</b>	<b>1,275,778</b>	<b>73,033</b>

The accompanying notes are an integral part of these consolidated financial statements.

The Group's policy is to recognise impairment adjustments for loss of value of 100% for customers in litigation, insolvency and bankruptcy and 100% of trade and other receivables not collected in a period of more than 180 days, excluding arrears generated by the support scheme. The Group also carries out an individual analysis of trade and other uncollected receivables

The highest impairment adjustments at June 30, 2025, calculated for trade receivables and related penalties, were recorded for: JAO (30.627), CET Govora (24.645), Romelectro (24.468), Arelco Power (14.513), Total Electric Oltenia SA (14.186), Romenergy Industry (13.513), Elsaco Energy (9.276), OPCOM (9.143), RAAN (8.517), Next Energy Partners (8.395).

The Group has taken the following measures to recover the impairment-adjusted receivables: legal action, registration in the creditor's estate, etc.

The evolution of the **doubtful receivables impairment adjustments** is analysed as follows:

	<b>30 june 2025</b>	<b>31 december 2024</b>
<b>Opening balance 1 january</b>	<b>128,066</b>	<b>130,158</b>
Recognition of adjustments for impairment	2,132	288
Reversal of adjustments for impairment	2,323	2,381
<b>Balance on the end of period</b>	<b>127,875</b>	<b>128,066</b>

Movements in **impairment adjustments for other doubtful receivables** are as follows:

	<b>30 june 2025</b>	<b>31 december 2024</b>
<b>Opening balance 1 january</b>	<b>73,033</b>	<b>84,933</b>
Recognition of adjustments for impairment	366	7,431
Reversal of adjustments for impairment	306	19,331
<b>Balance on the end of period</b>	<b>73,092</b>	<b>73,033</b>

Financial assets that may subject the Group to collection risk are mainly trade receivables and cash and cash equivalents. The Group has put in place a number of policies to ensure that the sale of services is realised to customers with adequate collection by including in the commercial contracts the obligation to provide financial guarantees. The amount of receivables, net of allowances for impairment, represents the maximum amount exposed to collection risk. The collection risk related to these receivables is limited as these amounts are mainly due from state-owned companies.

The cash is placed in financial institutions, which are considered to have minimal risk.

## **23. SUBSEQUENT EVENTS**

### **• Resolution No 6 of the Ordinary General Meeting of Shareholders of July 8, 2025**

The Ordinary General Meeting of the Company's shareholders, pursuant to the provisions of Companies Law no. 31/1990, republished, as subsequently amended and supplemented, Law no. 24/2017 on issuers of financial instruments and market operations, republished, as subsequently amended and supplemented, and ASF Regulation no. 5/2018 on issuers of financial instruments and market operations, as subsequently amended and supplemented, held in session on July 8, 2025:

- approved the evaluation report, pursuant to the provisions of Art. 30 para. (7) and Art. 30 para. (71) of GEO no. 109/2011, as subsequently amended and supplemented, prepared by Păun Costin Mihai, member of the Supervisory Board, registered under no. 23093/May 30, 2025;
- approved the evaluation report, pursuant to the provisions of Art. 30 para. (7) and Art. 30 para. (71) of GEO no. 109/2011, as subsequently amended and supplemented, prepared by Atanasiu Teodor, member of the Supervisory Board, registered under no. 23088/May 30, 2025;
- approved the evaluation report, pursuant to the provisions of Art. 30 para. (7) and Art. 30 para. (71) of GEO no. 109/2011, as subsequently amended and supplemented, prepared by Vasilescu Alexandru-Cristian, member of the Supervisory Board, registered under no. 23089/May 30, 2025;
- approved the evaluation report, pursuant to the provisions of Art. 30 para. (7) and Art. 30 para. (71) of GEO no. 109/2011, as subsequently amended and supplemented, prepared by Zezeanu Luminița, member of the Supervisory Board, registered under no. 23092/May 30, 2025;

- approved the evaluation report, pursuant to the provisions of Art. 30 para. (7) and Art. 30 para. (71) of GEO no. 109/2011, as subsequently amended and supplemented, prepared by Dascăl Cătălin-Andrei, member of the Supervisory Board, registered under no. 23090/May 30, 2025;
- approved the evaluation report, pursuant to the provisions of Art. 30 para. (7) and Art. 30 para. (71) of GEO no. 109/2011, as subsequently amended and supplemented, prepared by Orlandea Virgil-Dumitru, member of the Supervisory Board, registered under no. 23091/May 30, 2025;
- approved the evaluation report, pursuant to the provisions of Art. 30 para. (7) and Art. 30 para. (71) of GEO no. 109/2011, as subsequently amended and supplemented, prepared by Rusu Rareș-Stelian, member of the Supervisory Board, registered under no. 23094/May 30, 2025.

- **Incident in the transmission grid in the western part of the country**

On July 9, 2024, the Company announced that, following the extreme weather phenomena recorded on the afternoon of July 8, 2025 in the western part of the country, manifested by violent storms and wind gusts with speeds between 90 and 120 km/h (code red), a portion of the 220 kV Reșița-Timișoara double-circuit overhead power line (OHL) was significantly affected, with several poles damaged, in the Timiș county.

At the same time, the recent severe weather conditions of gales and strong winds (code red) in the west and north-west of the country also affected the 400 kV Roșiori - Gădălin overhead power line, where a pole on the OHL route was damaged.

The incident that affected the 220 kV Reșița - Timișoara 220 kV OHL did not cause interruptions in the power supply to consumers, but temporarily affected the full availability of the transmission grid (ETG) in the western part of the country.

The intervention teams were mobilized immediately after the occurrence of the event were in the field to assess the damage and establish the technical measures necessary to remedy the situation, involving all technical entities with responsibilities within Transelectrica and the subsidiary SMART SA.

A permanent cooperation with the competent authorities and the local distribution operator was established to manage the situation.

The National Electricity System (NES) operates in safe conditions and is constantly monitored by the National Energy Dispatcher.

- **Convocation of the Extraordinary General Meeting of Shareholders**

The Company's Directorate has convened in accordance with the provisions of the Companies Law no. 31/1990, republished, as subsequently amended and supplemented, the Law no. 24/2017 on issuers of financial instruments and market operations, republished, as subsequently amended and supplemented, the A.S.F. Regulation no. 5/2018 on issuers of financial instruments and market operations, as subsequently amended and supplemented, and the Company's Articles of Incorporation in force, the Extraordinary General Shareholders' Meeting on August 18/19, 2025, with the following agenda:

- Approval of the acquisition by Transelectrica of the services of consultancy and respectively legal assistance and representation before the Courts in order to defend the Company's interests in connection with the fulfillment and, respectively, the challenge of the Romanian Court of Auditors' Plenum Decision no. 47/23.01.2025 and in subsidiary the Compliance Audit Report no. 6000/23.01.2025 and the Management Letter no. 6001/23.01.2025, prepared by the Court of Auditors,
- information on the procurement of products, services and works, commitments involving significant obligations of the Company with a value of more than EUR 5,000,000, as well as loans and guarantees for loans with a value of less than EUR 50,000,000.