

MARKET MONITORING REPORT

Ancillary Services

April 2017

Abbreviations



ANRE - Romanian Energy Regulatory Authority

HHI - Herfindahl-Hirschman Index

BRP - Balance Responsible Party

BM - Balancing Market

DAM - Day Ahead Market

TSO - Transmission System Operator

DU - Dispatchable Unit

PN – Physical Notification

NDC - National Dispatching Center

C1 – The market share of the largest market participant

C3 – Total market share of top 3 market participants

NPS - Minimum number of residual generators

TTC - Total Transfer Capacity

NTC - Net Transfer Capacity

ATC – Available Transfer Capacity

CMBC - Centralised Market for Electricity Bilateral Contracts

IDM - Intraday Market



According to the Commercial Code, Transelectrica, the Romanian Transmission System Operator, operates and monitors the activity of 3 types of markets: Balancing Market, Ancillary Services Market and Market for Allocation of Cross-Border Capacities.

Using the records from the markets data bases, Transelectrica prepares daily, weekly and monthly monitoring reports. A part of the data included in these reports (those data which are not confidential) are published on the website www.transelectrica.ro (section Transparency).



Ancillary Services

General Remarks

- The ANRE Decision no 1034/22.06.2016 in compliance with Government decision 138/2013 and Government decision 941/2014, established hourly values of secondary, fast tertiary and slow tertiary reserves ensured through bilateral contracts, contracts with regulated quantities and prices, settled between Transelectrica and CE Hunedoara SA, the producer that holds qualified units for Ancillary Services supplying, for the time period 01 July 2016 ÷ 30 June 2017.
- The contracts signed between the Ancillary System Services Suppliers and Transelectrica covered 100% from TSO's necessary volume.
- The report contains requested quantities by Transelectrica (through NDC), contracted quantities based on ANRE decisions, bid amounts and realized quantities.
- 9 participants have supplied Ancillary Services: CE Hunedoara SA, CE Oltenia SA, Hidroelectrica SA, SC Romgaz SA, Veolia Energie Iasi, Veolia Energie Prahova, Electrocentrale Galati, Bepco, Electro Energy Sud.
- Transmission network losses have been contracted through CMBC market with: CE Oltenia (C101/2016), A
 Energy Ind (C235/2016), Hidroelectrica SA (C231/2016), SN Nuclearelectrica (C246/2016), MWH Trade
 Invest SRL (C08, C09, C10/2017), Three Wings SRL (C08, C09, C10/2017), total contracted quantity includes
 also the energy traded by Transelectrica on DAM, IDM and BM.



Ancillary Services

Statistic Data

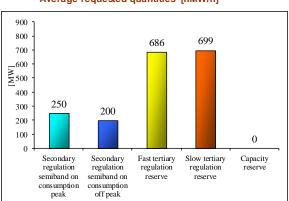
Average Prices [lei/hMW] and Costs [lei] Average Penalties for Total costs Contracted weighted unfulfilled Ancillary Reserves services costs prices contracted [lei] Services [lei] [lei/hMW] services [lei] Secondary regulation on / off 63.13 20,089,576.00 33,838.08 20,055,737.92 consumption peak * Fast Tertiary Regulation 39.51 19,541,298.20 49, 149.36 19,492,148.84 Slow Tertiary Regulation 21.14 10,738,224.00 153, 132.90 10,585,091.10 Network losses (CMBC) 155.07 8.931.816.00 0.00 8,931,816.00 Network losses (total) 12,244,197.66 174.60 12,244,197.66 0.00

	Quantities [hMW/h]							Participants	
		Reserves			Available regulation energy				
	Requested	Contracted	Realized	Not realized	average	min	max	Number	HHI
,	500,00/400,00	*500,00/400,00	*499,60/399,6	*0,4/0,4	*537,90/437,76	*504/404	*684/582	4	5752
	686.32	686.32	685.29	1.03				8	6578
	699.03	699.03	695.34	3.69				4	4883
	80.00	80.00	80.00	80.00				6	2034

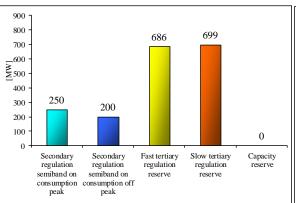
Note:

The average prices were calculated by deviding the total Ancillary Services to realized quantities
The network losses were contracted with CE Oltenia (C101/2016), A Energy Ind (C235/2016), Hidroelectrica SA (C231/2016),
SN Nuclearelectrica (C246/2016), MWH Trade Invest SRL (C08, C09, C10/2017), Three Wings SRL (C08, C09, C10/2017).

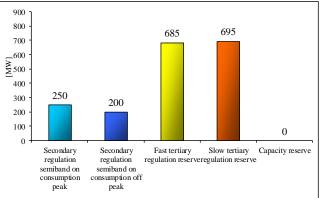
Average requested quantities [hMW/h]



Average contracted quantities [hMW/h]



Average realized quantities [hMW/h]



^{*} Secondary regulation band on /off peak

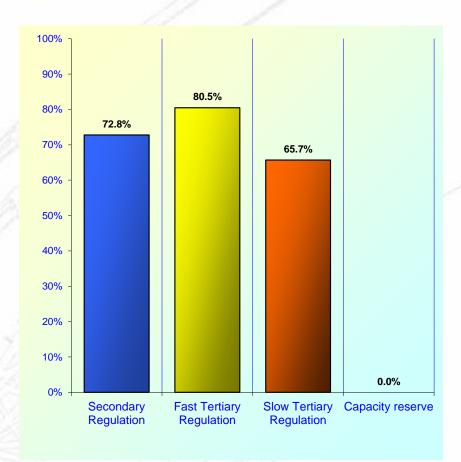
^{**} Including contracted quantities on CMBC, DAM, BM and IDM

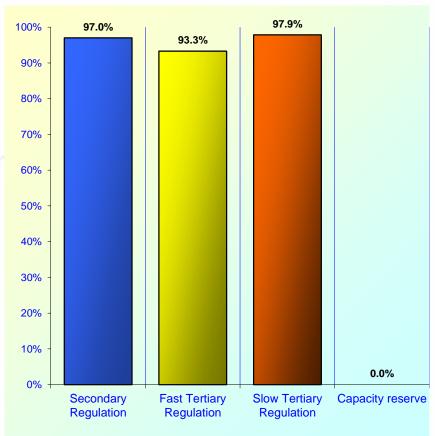




Market share of the most significant Ancillary Services Market Participants

Societate Administrată în Sistem Dualist





Contact



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