



**Transelectrica®**  
Societate Administrată în Sistem Dualist

# MARKET MONITORING REPORT

## Ancillary Services

### January 2018



**Transelectrica®**

**Societate Administrată în Sistem Dualist**

ANRE - Romanian Energy Regulatory Authority

HHI - Herfindahl-Hirschman Index

BRP - Balance Responsible Party

BM - Balancing Market

DAM - Day Ahead Market

TSO - Transmission System Operator

DU – Dispatchable Unit

PN – Physical Notification

NDC - National Dispatching Center

C1 – The market share of the largest market participant

C3 – Total market share of top 3 market participants

NPS – Minimum number of residual generators

TTC – Total Transfer Capacity

NTC – Net Transfer Capacity

ATC – Available Transfer Capacity

CMBC – Centralised Market for Electricity Bilateral Contracts

IDM – Intraday Market



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According to the Commercial Code, Transelectrica, the Romanian Transmission System Operator, operates and monitors the activity of 3 types of markets: Balancing Market, Ancillary Services Market and Market for Allocation of Cross-Border Capacities.

Using the records from the markets data bases, Transelectrica prepares daily, weekly and monthly monitoring reports. A part of the data included in these reports (those data which are not confidential) are published on the website [www.transelectrica.ro](http://www.transelectrica.ro) (section Transparency).

# Ancillary Services



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## General Remarks

- The ANRE Decision no 1814/12.12.2017 in compliance with HG 760/2017, established hourly values of secondary, fast tertiary and slow tertiary reserves ensured through bilateral contracts, contracts with regulated quantities and prices, settled between Transelectrica and CE Hunedoara SA, the producer that holds qualified units for Ancillary Services supplying, for the time period 03 January 2018 ÷ 15 March 2018.
- ANRE Decisions no. 1815, 1816/12.12.2017 established regulated hourly values of slow tertiary reserves between Transelectrica and participants operating on alternative fuel, for the time period 03 January – 15 March 2018, in compliance with Government decision 760/2017.
- The contracts signed between the Ancillary System Services Suppliers and Transelectrica covered 100% from TSO's necessary volume (in case of Secondary Regulation, TSO's necessary volume was reduced).
- The report contains requested quantities by Transelectrica (through NDC), contracted quantities based on ANRE decisions, bid amounts and realized quantities.
- 8 participants have supplied Ancillary Services: CE Hunedoara S.A., CE Oltenia S.A., Hidroelectrica S.A., SC Romgaz S.A., Veolia Energie Prahova, Veolia Energie Iasi, Electrocentrale Galati, Electrocentrale Bucuresti.
- Transmission network losses have been contracted through CMBC market with: CE Oltenia (C101/2016, C256/2017), A Energy Ind (C235/2016), SN Nuclearelectrica (C123/2017), Menarom (C143/2017), Romgaz (C147/2017), Tinmar Energy SA (C167, C168/2017), Renovatio Trading (C228, C229, C230/2017), Monsson Trading (C235, C236, C237/2017), EDS (C274, C275, C276/2017), total contracted quantity includes also the energy traded by Transelectrica on DAM, IDM and BM.

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## Statistic Data

**Average Prices [lei/hMW] and Costs [lei]**

Reserves	Average weighted prices [lei/hMW]	Contracted services costs [lei]	Penalties for unfulfilled contracted services [lei]	Total costs Ancillary Services [lei]
Secondary regulation on / off consumption peak *	65.16	23,154,212.00	806,950.80	22,347,261.20
Fast Tertiary Regulation	37.83	19,516,046.40	113,194.88	19,402,851.52
Slow Tertiary Regulation	19.92	13,314,943.20	48,180.00	13,266,763.20
Network losses (CMBC)	210.99	9,999,880.25	0.00	9,999,880.25
Network losses (total)**	202.35	20,849,989.32	0.00	20,849,989.32

\* Secondary regulation band on /off peak  
\*\* Including contracted quantities on CMBC, DAM, BM and IDM

**Note:**

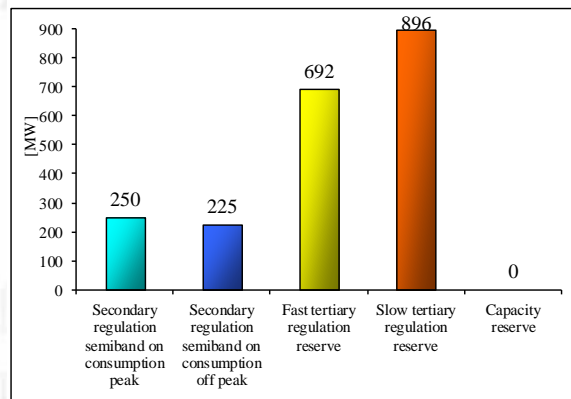
The average prices were calculated by deviding the total Ancillary Services to realized quantities

The network losses were contracted with CE Oltenia (C101/2016, C256/2017), A Energy Ind (C235/2016), SN Nuclearelectrica (C123/2017), Menarom (C143/2017), Romgaz (C147/2017), Tinmar Energy SA (C167, C168/2017), Renovatio Trading (C228, C229, C230/2017), Monsson Trading (C235, C236, C237/2017), EDS (C274, C275, C276/2017).

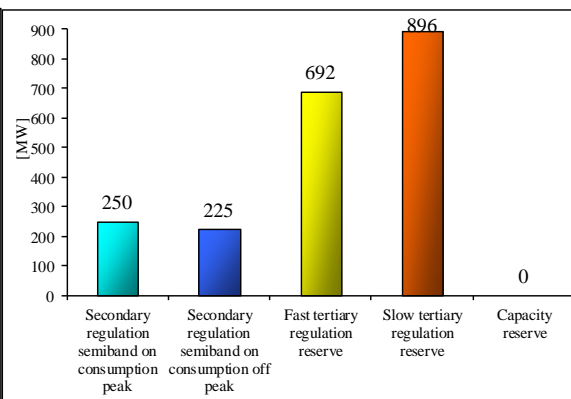
**Quantities [hMW/h]**

Requested	Reserves			Available regulation energy			Participants	
	Contracted	Realized	Not realized	average	min	max	Number	HHI
*500,00/450,00	*500,00/450,00	*490,10/440,18	*9,90/9,82	*536,94/486,81	*460/410	*606/560	4	4436
691.67	691.67	689.35	2.31				7	5991
896.45	896.45	894.98	1.47				5	3209
64	64	64	0				9	1837

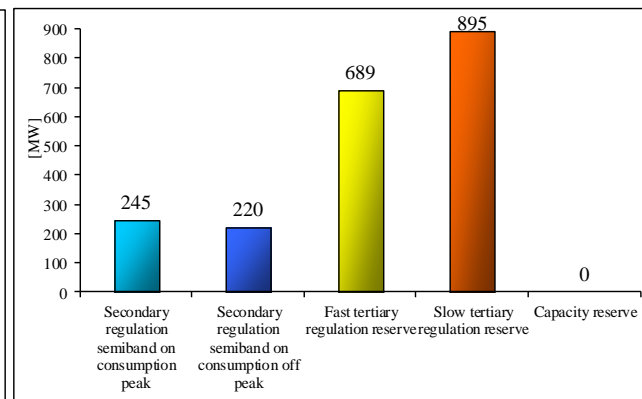
**Average requested quantities [hMW/h]**



**Average contracted quantities [hMW/h]**



**Average realized quantities [hMW/h]**



# Ancillary Services

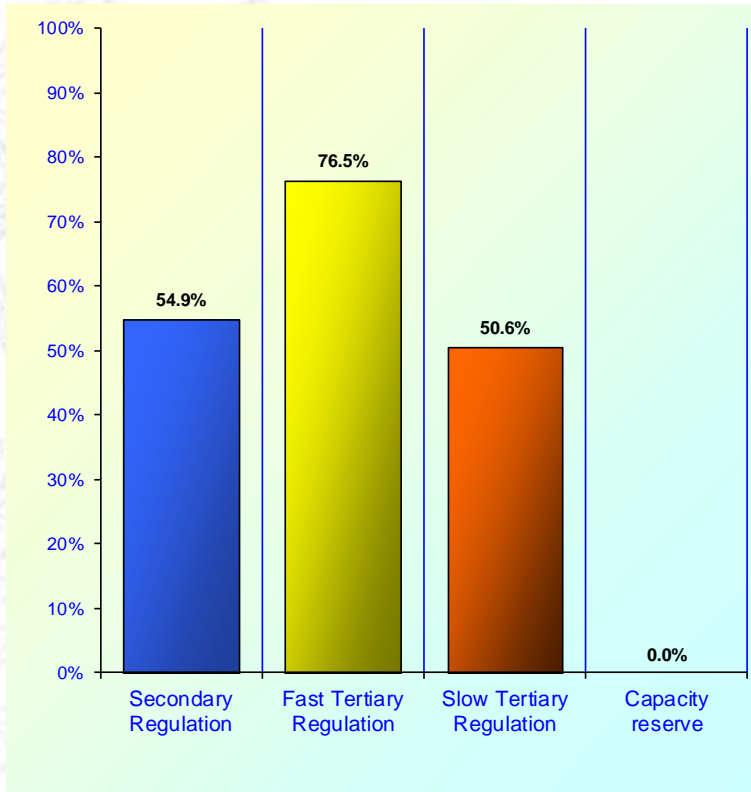


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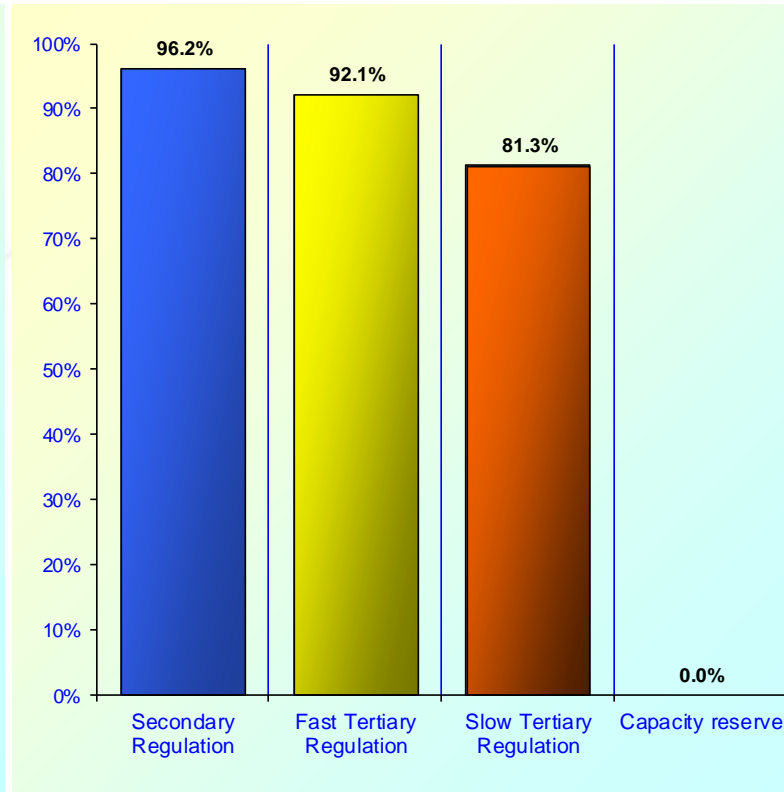
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## Market share of the most significant Ancillary Services Market Participants

C1 (%) on type of regulation



C3 (%) on type of regulation



Public



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