



# MARKET MONITORING REPORT

**Ancillary Services** 

May 2018



### **Abbreviations**



ANRE - Romanian Energy Regulatory Authority

HHI - Herfindahl-Hirschman Index

BRP - Balance Responsible Party

BM - Balancing Market

DAM - Day Ahead Market

TSO - Transmission System Operator

DU - Dispatchable Unit

PN - Physical Notification

NDC - National Dispatching Center

C1 – The market share of the largest market participant

C3 – Total market share of top 3 market participants

NPS - Minimum number of residual generators

TTC - Total Transfer Capacity

NTC - Net Transfer Capacity

ATC - Available Transfer Capacity

CMBC - Centralised Market for Electricity Bilateral Contracts

IDM – Intraday Market





According to the Commercial Code, Transelectrica, the Romanian Transmission System Operator, operates and monitors the activity of 3 types of markets: Balancing Market, Ancillary Services Market and Market for Allocation of Cross-Border Capacities.

Using the records from the markets data bases, Transelectrica prepares daily, weekly and monthly monitoring reports. A part of the data included in these reports (those data which are not confidential) are published on the website www.transelectrica.ro (section Transparency).

Public



## **Ancillary Services**



### **General Remarks**

- The contracts signed between the Ancillary System Services Suppliers and Transelectrica covered 99.99% from TSO's necessary volume as a result of the non-completion of the secondary regulation band requirement (lack of bidding).
- The report contains requested quantities by Transelectrica (through NDC), contracted quantities based on ANRE decisions, bid amounts and realized quantities.
- 9 participants have supplied Ancillary Services: CE Hunedoara SA, CE Oltenia SA, Hidroelectrica SA, SC Romgaz SA, Veolia Energie Prahova, Electrocentrale Galati, Electrocentrale Bucuresti, SC Bepco SRL, Electro Energy Sud.
- Transmission network losses have been contracted through CMBC market with: SN Nuclearelectrica (C123/2017), Romgaz (C147/2017), Tinmar Energy SA (C167, C168/2017), Renovatio Trading (C228, C229, C230/2017), Monsson Trading (C235, C236, C237/2017), EDS (C274, C275, C276/2017), CE Oltenia (C256/2017), Tinmar Energy (C262/2017), total contracted quantity includes also the energy traded by Transelectrica on DAM, IDM and BM.



### **Ancillary Services**



### **Statistic Data**

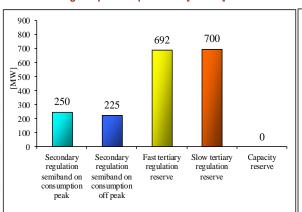
Average Prices [lei/hMW] and Costs [lei]					Quantities [hMW/h]						
Reserves	Average weighted	Contracted services costs [lei]	Penalties for unfulfilled contracted services [lei]	Total costs Ancillary Services [lei]	Reserves				Available regulation energy		
	prices [lei/hMW]				Requested	Contracted	Realized	Not realized	average	min	max
Secondary regulation on / off consumption peak *	68.77	24,272,740.00	379,900.00	23,892,840.00	*500,00/450,00	*500,00/449,56	*496,23/446,05	*3,77/3,51	*509,86/459,03	*450/394	*562/558
Fast Tertiary Regulation	37.63	19,650,900.00	573,998.00	19,076,902.00	691.67	691.67	681.37	10.30			
Slow Tertiary Regulation	15.81	8,253,936.00	51,703.00	8,202,233.00	700.00	700.00	697.31	2.69			
Network losses	210.64	10,139,455.20	0.00	10, 139, 455.20	65	65	65	0.00			
Network losses (total)**	210.84	16,799,903.86	0.00	16,799,903.86							

<sup>\*</sup> Secondary regulation band on /off peak

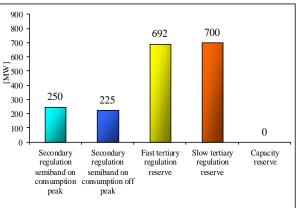
#### Note:

The average prices were calculated by deviding the total Ancillary Services to realized quantities
The network losses were contracted with SN Nuclearelectrica (C123/2017), Romgaz (C147/2017), Tinmar Energy SA (C167, C168/2017), Renovatio
Trading (C228, C229, C230/2017), Monsson Trading (C235, C236, C237/2017), EDS (C274, C275, C276/2017), CE Oltenia (C256/2017),
Tinmar Energy (C262/2017).

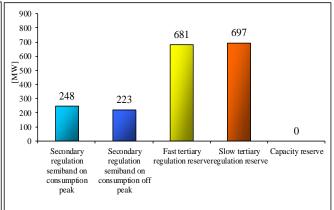
#### Average requested quantities [hMW/h]



#### Average contracted quantities [hMW/h]



#### Average realized quantities [hMW/h]



<sup>\*\*</sup> Including contracted quantities on CMBC, DAM, BM and IDM

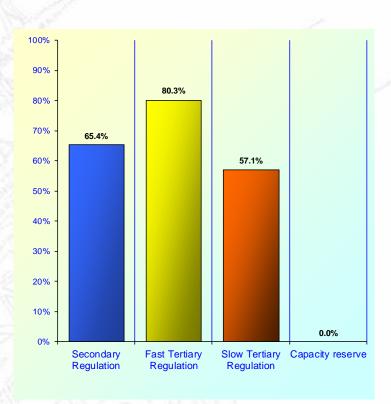


## **Ancillary Services**

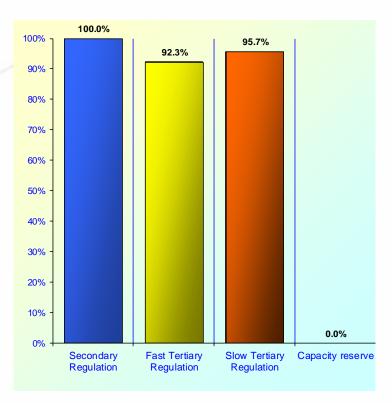


### Market share of the most significant Ancillary Services Market Participants

C1 (%) on type of regulation



C3 (%) on type of regulation





## Contact



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