

Societate Administrată în sistem Dualist





Transelectrica®

Abbreviations



ANRE - Romanian Energy Regulatory Authority

- HHI Herfindahl-Hirschman Index
- **BRP** Balance Responsible Party
- BM Balancing Market
- DAM Day Ahead Market
- TSO Transmission System Operator
- DU Dispatchable Unit
- PN Physical Notification
- NDC National Dispatching Center
- C1 The market share of the largest market participant
- C3 Total market share of top 3 market participants
- NPS Minimum number of residual generators
- TTC Total Transfer Capacity
- NTC Net Transfer Capacity
- ATC Available Transfer Capacity
- CMBC Centralised Market for Electricity Bilateral Contracts
- IDM Intraday Market





According to the Commercial Code, Transelectrica, the Romanian Transmission System Operator, operates and monitors the activity of 3 types of markets: Balancing Market, Ancillary Services Market and Market for Allocation of Cross-Border Capacities.

Using the records from the markets data bases, Transelectrica prepares daily, weekly and monthly monitoring reports. A part of the data included in these reports (those data which are not confidential) are published on the website www.transelectrica.ro (section Transparency).



Ancillary Services



General Remarks

- The contracts signed between the Ancillary System Services Suppliers and Transelectrica covered 100% from TSO's necessary volume.
- The report contains requested quantities by Transelectrica (through NDC), contracted quantities based on ANRE decisions, bid amounts and realized quantities.
- 8 participants have supplied Ancillary Services: CE Hunedoara S.A., CE Oltenia S.A., Hidroelectrica S.A., Romgaz S.A., Electrocentrale Galati S.A., Bepco S.R.L., Electro Energy Sud S.R.L si Electrocentrale Bucuresti S.A.
- Transmission network losses have been contracted through CMBC market with: Hidroelectrica S.A. (C364, C365/2018), EDS (C399/2018), EFT Furnizare (C411/2018), Next Energy Partners (C352/2018), Monsson Trading (C354/2018), Entrex Services (C353/2018), SN Nuclearelectrica S.A. (C434/2018), CE Oltenia S.A. (C216, C217, C218/2018), total contracted quantity includes also the energy traded by Transelectrica on DAM, IDM and BM.





Statistic Data

	Average Prices [lei/hMW] and Costs [lei]				Quantities [hMW/h]							Participants	
Reserves	Average weighted prices [lei/hMW]	Contracted services costs [lei]	Penalties for unfulfilled contracted services [lei]	Total costs Ancillary Services [lei]	Requested		erves Realized	Not realized	Available r	regulation ei min	energy max	Number	HHI
						Contracted			average				
Secondary regulation on / off consumption peak *	79.74	22,000,600.00	0.00	22,000,600.00	*400,00/350,00	*400,00/350,00	*400,00/350,00	*0,00/0,00	*423,27/386,82	*400/350	*548/430	2	5622
Fast Tertiary Regulation	48.41	19,809,000.00	400.00	19,808,600.00	550.00	550.00	549.99	0.01				5	6735
Slow Tertiary Regulation	13.36	6,955,908.00	0.00	6,955,908.00	700.00	700.00	700.00	0.00				3	4328
Network losses (CMBC)	267.52	11,942,167.20	0.00	11,942,167.20	60	60	60	0				8	1944
Network losses (total)**	286.94	20,025,840.35	0.00	20,025,840.35									

Secondary regulation band on /off peak

** Including contracted quantities on CMBC, DAM, BM and IDM

The average prices were calculated by deviding the total Ancillary Services to realized quantities

The network losses were contracted with Hidroelectrica SA (C364, C365/2018), EFT Furnizare (C411/2018),

Next Energy Partners (C352/2018), Monsson Trading (C354/2018), Entrex Services (C353/2018), SN Nuclearelectrica

900

800

700

600

400

300

200

100

0

200

Secondary

regulation

semiband on

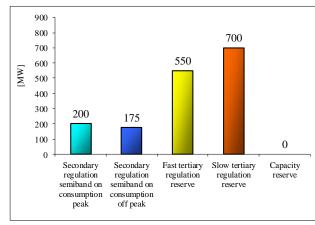
consumption

peak

[MM] 500

(C434/2018), EDS (C399/2018), CE Oltenia (C216, C217, C218/2018).

Average requested quantities [hMW/h]



Average contracted quantities [hMW/h]

175

Secondary

regulation

semiband on

consumption

off peak

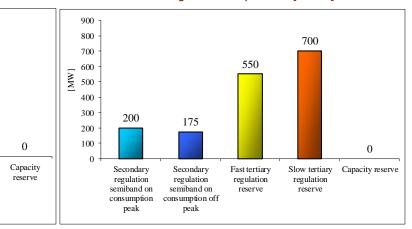
550

Fast tertiary

regulation

reserve

Average realized quantities [hMW/h]



700

Slow tertiary

regulation

reserve

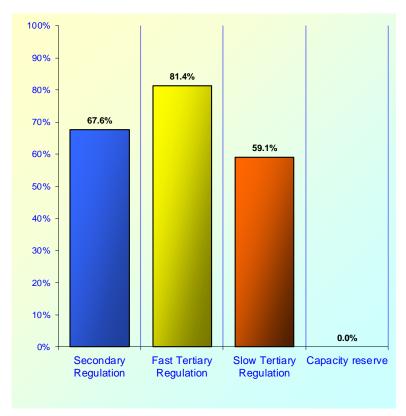


Ancillary Services

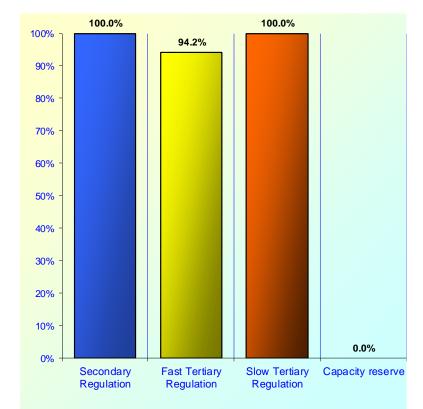


Market share of the most significant Ancillary Services Market Participants

C1 (%) on type of regulation



C3 (%) on type of regulation





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