

Societate Administrată în sistem Dualist





Transelectrica®

Abbreviations



ANRE - Romanian Energy Regulatory Authority

- HHI Herfindahl-Hirschman Index
- **BRP** Balance Responsible Party
- BM Balancing Market
- DAM Day Ahead Market
- TSO Transmission System Operator
- DU Dispatchable Unit
- PN Physical Notification
- NDC National Dispatching Center
- C1 The market share of the largest market participant
- C3 Total market share of top 3 market participants
- NPS Minimum number of residual generators
- TTC Total Transfer Capacity
- NTC Net Transfer Capacity
- ATC Available Transfer Capacity
- CMBC Centralised Market for Electricity Bilateral Contracts
- IDM Intraday Market





According to the Commercial Code, Transelectrica, the Romanian Transmission System Operator, operates and monitors the activity of 3 types of markets: Balancing Market, Ancillary Services Market and Market for Allocation of Cross-Border Capacities.

Using the records from the markets data bases, Transelectrica prepares daily, weekly and monthly monitoring reports. A part of the data included in these reports (those data which are not confidential) are published on the website www.transelectrica.ro (section Transparency).





General Remarks

- The contracts signed between the Ancillary System Services Suppliers and Transelectrica covered 99,94% from TSO's necessary volume.
- The report contains requested quantities by Transelectrica (through NDC), contracted quantities based on ANRE decisions, bid amounts and realized quantities.
- 9 participants have supplied Ancillary Services: CE Hunedoara S.A., CE Oltenia S.A., Hidroelectrica S.A., Romgaz S.A., Electrocentrale Galati S.A., Bepco S.R.L., Electro Energy Sud S.A., Electrocentrale Bucuresti S.A., OMV Petrom S.A.
- Transmission network losses have been contracted through CMBC market with: Hidroelectrica S.A. (C364, C365/2018), EDS (C399/2018), EFT Furnizare (C411/2018), Next Energy Partners (C352/2018), Monsson Trading (C354/2018), Entrex Services (C353/2018), SN Nuclearelectrica (C434/2018), CE Oltenia (C216, C217, C218/2018), total contracted quantity includes also the energy traded by Transelectrica on DAM, IDM and BM.





Statistic Data

Average Prices [lei/hMW] and Costs [lei]					Quantities [hMW/h]							Participants	
Reserves	Average weighted prices [lei/hMW]	Contracted services costs [lei]	Penalties for unfulfilled contracted services [lei]	Total costs Ancillary Services [lei]	Requested	Rese Contracted	erves Realized	Not realized	Available re average	egulation e min	energy max	Number	HHI
Fast Tertiary Regulation	48.73	25,101,000.00	80,700.00	25,020,300.00	691.41	691.41	689.24	2.17				5	7519
Slow Tertiary Regulation	14.41	7,515,916.00	0.00	7,515,916.00	700.00	700.00	700.00	0.00				3	5199
Network losses (CMBC)	267.52	11,958,218.50	0.00	11,958,218.50	60	60	60	0.00				8	1944
Network losses (total)**	290.55	22,262,579.83	0.00	22,262,579.83									

* Secondary regulation band on /off peak

** Including contracted quantities on CMBC, DAM, BM and IDM

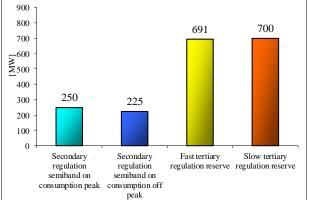
Note:

The average prices were calculated by deviding the total Ancillary Services to realized quantities

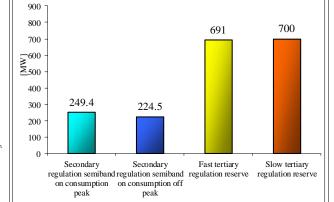
The network losses were contracted with Hidroelectrica SA (C364, C365/2018), EDS (C399/2019), EFT Furnizare (C411/2018), Next Energy Partners (C352/2018), Monsson Trading (C354/2018), Entrex Services (C353/2018), SN Nuclearelectrica

(C434/2018), CE Oltenia (C216, C217, C218/2018).

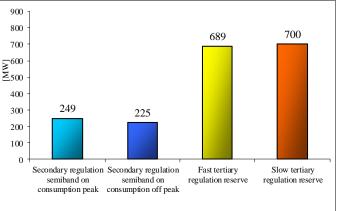
Average requested quantities [hMW/h]



Average contracted quantities [hMW/h]



Average realized quantities [hMW/h]





100%

90%

80%

70%

60%

50%

40%

30%

20%

10%

0%

70.9%

Secondary

Regulation

Ancillary Services



Market share of the most significant Ancillary Services Market Participants

C1 (%) on type of regulation

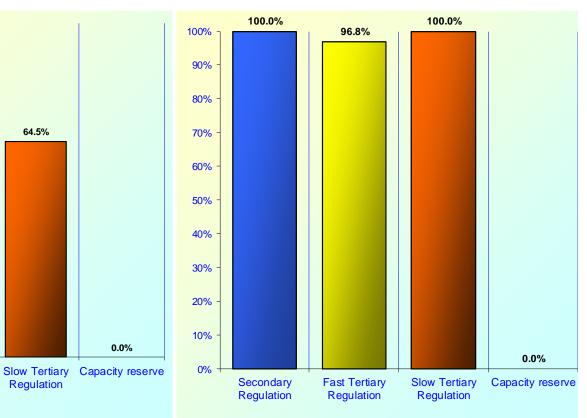
86.3%

Fast Tertiary

Regulation

64.5%

Regulation



C3 (%) on type of regulation

0.0%



Contact



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