

## NTC pentru Noiembrie 2012 \_V1 :

### Luand in considerare :

- Programe de retrageri in SEN si SE interconectate;
- Generatie initiala in CHE Portile de Fier si Djerdap 1350MW (750MW +600MW);
- Limita pe L400kV Portile de Fier-Djerdap **1600 A** ( TC Portile de Fier); reglaje de **iarna** la protectii in Serbia ;
- Automatici de putere pe LEA 220kV Portile de Fier-Resita deconectate;
- Import initial GR+MK+AL 1000MW,Turcia import 0MW, HU import initial 800MW, RS import initial 440MW.;
- Export initial RO 400MW, BG 650 MW
- Masuri preventive si post-event. Schimburi prognozate; fara soldare; conventii bilaterale.

Valorile NTC fiabile pe granitele Romaniei in **Noiembrie 2012** sunt :

NTC	01-02.11 2012	03-04.11 2012	05-07.11 2012	08-09.11 2012	10-11.11 2012	12-16.11 2012	17-18.11 2012	19.11 2012	20-23.11 2012	24-25.11 2012	26.11 2012	27-30.11 2012
Isaccea-Varna												
Varna-Dobr.			AT Rosiori						Arad-Mintia			
			Bradu-Brasov						A.Iulia-Cluj F.			
RO=>HU	500							400		500		a
HU=>RO	350		200		350		400	300		400		a
RO =>RS	450	500						450		500		a
RS =>RO	300		150		300		350	250		350		a
RO =>BG	250											a
BG =>RO	250											a
RO=>UA	50											
UA =>RO	100		100		100							
ROExport	1250	1300						1150		1300		
ROImport	1000		700		1000		1100	900		1100		

- TRM export/import in interfata RO **300 MW / 300-400 MW**

- TRM export in interfata RO+BG **300 MW**

## **Limite**

### **Export :**

- dec. LEA 400kV Tantareni-Kozlodui      -> 100-102% LEA 400kV Portile de Fier-Djerdap (Djerdap)
- dec. LEA 400kV Nis-Sofia V                -> 100-103% LEA 400kV Portile de Fier-Djerdap

### **Import**

#### **01-04.11+10-18.11+24-30.11**

- dec. LEA 400kV Rosiori-Gadalin      -> 100-102% AT 400/220kV Rosiori
- dec. LEA 400kV Rosiori-Mukacevo -> 100-103% LEA 110kV C.Arad-Ch.Cris

#### **19-23.11**

- dec. LEA 400kV Rosiori-Gadalin      -> 100-102% AT 400/220kV Rosiori
- dec. LEA 400kV Rosiori-Mukacevo -> 100-102% AT 400/220kV Arad + LEA 110kV C.Arad-Ch.Cris dec.

#### **05-09.11**

- dec. LEA 400kV Rosiori-Gadalin      -> 100-102% T 400/110kV Oradea
- dec. AT 400/220kV Iernut                -> **105-110%** T 400/110kV Cluj Est + redispecerizare post-avarie 20-90MW + S4 $\leq$ 880MW  
+ C110kV Iernut dec. preventiv