

## NTC pentru Ianuarie 2013 \_V1 :

### Luand in considerare :

- Programe de retrageri in SEN si SE interconectate;
- Generatie initiala in CHE Portile de Fier si Djerdap 1190 MW (800MW +390MW);
- Limita pe L400kV Portile de Fier-Djerdap **1600 A** ( TC Portile de Fier); reglaje de **iarna** la protectii in Serbia ;
- Automatici de putere pe LEA 220kV Portile de Fier-Resita deconectate;
- Import initial GR+MK+AL 1350MW,Turcia import 100MW, HU import initial 700MW, RS import initial 490MW.;
- Export initial RO 500MW, BG 650 MW
- Masuri preventive si post-event. Schimburi prognozate; fara soldare; conventii bilaterale.

Valorile NTC fiabile pe granitele Romaniei in **Ianuarie 2013** sunt :

NTC	01-02.01 2013	03-04.01 2013	05-06.01 2013	07.01 2013	08-11.01 2013	12-14.01 2013	15.01 2013	16-20.01 2013	21-31.01 2013
<b>S4 1000MW</b>									
RO=>HU	500								
HU=>RO	250								
RO =>RS	500								
RS =>RO	200								
RO =>BG	250								
BG =>RO	250								
RO=>UA	50								
UA =>RO	100								
RO Export	1300								
RO Import	800								

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- TRM export/import in interfata RO **300 MW / 400 MW**
- TRM export in interfata RO+BG **300 MW**

## **Limite**

### **Export :**

- dec. LEA 400kV Tantareni-Kozlodui      -> 100-102% LEA 400kV Portile de Fier-Djerdap (TC Portile de Fier)
- dec. LEA 400kV Nis-Sofia V                -> 100-102% LEA 400kV Portile de Fier-Djerdap

### **Import**

- dec. LEA 400kV Rosiori-Gadalin      -> 100-102% AT 400/220kV Rosiori
- dec. AT 400/220kV Iernut                -> 100-103% AT 400/220kV Rosiori
- dec. AT 400/220kV Rosiori               -> 100-101% AT 400/220kV Iernut
- dec. LEA 400kV Rosiori-Mukacevo -> LEA 110kV C.Arad-Ch.Cris 103% (Itermic 25%)
- S4≤1000MW**